

## Hackett, Mackenzie

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**From:** Derek Kennedy <derek.kennedy@rch.com>  
**Sent:** Wednesday, September 16, 2020 3:53 PM  
**To:** Murphy, Brent; Jessica Curtis; Jesse Fulcher  
**Cc:** Ferenc, Jill; David Frye; McElhenney, John; Dickeson, Jason; Stephen Lieux  
**Subject:** RE: Ninety One - Phase 4  
**Attachments:** Couch #1 Plugging.pdf; Couch #2 Plugging.pdf; Couch #3 Plugging.pdf; Couch #4 Plugging.pdf; Couch #5 Plugging.pdf; Couch #6 Plugging.pdf

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Hi Brent,

I have attached the 6 plugging records for the 6 wells that were drilled in the E/2 of the E/2 of the SW/4 of Sec 13-18N-14E. These were pulled from the OCC website and were filed by the well operator after plugging was complete, let me know if you need anything further.

Derek Kennedy  
Director of Acquisition & Development  
Rausch Coleman Homes  
2212 NW 50th, Ste 246C, Oklahoma City, OK 73112  
M: 479.225.4911 | O: 405.602.6686 | T: 844.4RCHomes

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**From:** Murphy, Brent <BMurphy@BrokenArrowOK.Gov>  
**Sent:** Wednesday, September 16, 2020 12:03 PM  
**To:** Derek Kennedy <derek.kennedy@rch.com>  
**Cc:** Ferenc, Jill <JFerenc@brokenarrowok.gov>; David Frye <david.frye@rch.com>; McElhenney, John <JMcElhenney@brokenarrowok.gov>; Dickeson, Jason <JDickeson@brokenarrowok.gov>  
**Subject:** Ninety One - Phase 4

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Derek: When the preliminary plat was submitted for the Ninety One development, Comment 8 stated, “Development around the oil wells and tank batteries shall meet all state and local requirements. No conditional final plat shall be submitted until written verification is provided confirming that the proposed development near the oil wells and tank batteries is in compliance with all state and local requirements. It appears that the wells will be closed prior to conditional final plat, however, if not, staff recommends access to active oil wells for maintenance purposes should be through a separate private access easement and not through public residential streets. If the Developer cannot have them closed prior to conditional final plat, the streets may have to be private with specific language in the covenants of the plat that would turn streets over to the City once the wells are closed. Any damage to the streets would be the responsibility of the Developer and/or homeowners association with repairs occurring before acceptance of the streets by the City.” It has been documented that oil wells were located on the property associated with Phase 4. We are proceeding with reviewing the conditional final plat that was submitted, but before we place this plat on a Planning Commission agenda, the written verification information requested with Comment 8 needs to be provided. Let me know if there are any questions.

Brent Murphy, AICP

Senior Planner

City of Broken Arrow

Phone: 918-259-2400 EXT. 5388

Fax: 918-258-4998

Email: [bmurphy@brokenarrowok.gov](mailto:bmurphy@brokenarrowok.gov)



A 10x10 grid with a vertical line in the 5th column and a horizontal line in the 5th row. An 'X' is marked in the cell at row 7, column 3.

### Locate Well on Grid

OPERATOR		Locate Well on Grid	
Name	Mike McChesney	OTC/OCC No.	
Address	PO Box 1282	Phone )	
City	Pinedale	State	WY Zip 82941

PIPE RECORD			
Size	Run (ft)	Pulled (ft)	
			Conductor
8"	392'		Surface
			I.C.
			I.C.
4-1/2"	1315'		P.C.
			Lnr.

PERFORATION DEPTHS		
Set 1 -	From	To
Set 2-	From	To
Set 3-	From	To
Set 4-	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	8"	1300'	60 sk	74 cu.ft	800'	
2	Cement	8"	950'	150 sk	185 cu.ft	450'	
3	Cement	8'	200'	60 sk	74 cu.ft	Surface	32'
4				0 sk	0 cu.ft		
5				0 sk	0 cu.ft		


## REMARKS

Cleaned out to 1300' pumped 500' plug let set overnight tagged plug at 950' shot holes at 450' spotted 150sks set over night tagged at 200', shot holes and circulated to the surface. Pulled tubing topped off well.

Reason for Plugging

## CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature 		Date 12/23/19	Name and Title Typed or Printed Billy Pierce-Cementer
Company Name P & P Cementing, LLC			Permit No. 827
Address P.O. Box 187			Phone 918-273-2226
City Nowata		State Oklahoma	Zip 74048

### OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature	Date	Name and Title Typed or Printed
<i>Billy Pierson</i>	12/23/19	Billy Pierson Agent

## CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

are true or that the operator has properly plugged the described well.

  
Signature of District Manager

  
Field Inspector

640 Acres

## PLUGGING RECORD

(RULE 3 405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

380 Jim Thorpe Building

Oklahoma City Oklahoma 73105

P84-03225

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
BRISTOW DISTRICT  
AUG 28 1984  
OKLAHOMA CORPORATION  
COMMISSION

Locate Well Correctly  
and Outline Lease

NOTICE All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed

Company Operating Fred J. Couch  
Office Address 805 W. Oakland, Broken Arrow, OK 74012  
County Tulsa Sec. 13 Twp. 18N Range 14E  
Location in Section NW 1/4 NE 1/4 SE 1/4 SW 1/4  
Farm Name Couch Well No. 2 Field 14322777  
Character of Well (whether oil, gas or dry) dry

Commenced Plugging 9-10-83 Finished 9-12-83 Total Depth 1352

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Myron R. Fox Perforations No

Signature of CC District Manager Charles E. Williams C District No. 1

Name of producing sand None Depth top — Bottom —

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No. 6123645-2C  
SAND OR ZONE RECORDS CASING RECORDS 81803856

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Water sand</u>	<u>water</u>	<u>260</u>	<u>1352</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

200' cement in bottom with bail out - fill with mud to 450' filled with cement within 2' surface

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below

Ralph N. Couch, Box 652, Broken Arrow, OK 74012  
Ron Holman, Rt 2, Broken Arrow, OK 74012

REMARKS Why plugged? dry If abandoned oil or gas well, state amount and date of last production —

Plugging Contractor's Name & Address W.C. Bailey 27731 E 12th St Coweta, OK 74724 Plugging Permit No. 233

Correspondence regarding this well should be addressed to Fred J. Couch, 805 W. Oakland, Broken Arrow, OK 74012

Address —

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Subscribed and sworn to before me this 24 day of Aug, 19 84

Commission expires Feb 7, 1988 Hazel Schley Notary Public

RECEIVED  
CONSERVATION DEPARTMENT

AUG 27 1984

OKLAHOMA CORPORATION  
COMMISSION



API NO. 143-22778	<b>PLUGGING RECORD</b> OAC 165:10-11-7	
OTC PROD. UNIT NO.		
PLUGGING DATE 11/10/2019	GPS	Lat Deg Min Sec 36.0 0.2 10.4 Long Deg Min Sec 95.0 46.0 21.6
Well Name/No. Couch # 3		
Location SE 1/4 SW 1/4 NE 1/4 SW 1/4 Sec 13 Twp 18N Rge 14E		
1500 Ft FSL of 1/4 Sec 2175 Ft FWL of 1/4 Sec County Tulsa		
Total Depth 1350	Base of Treatable Water 390'	Well Classification Oil


Locate Well on Grid

<b>OPERATOR</b>		OTC/OCC No.
Name Mike McChesney		
Address PO Box 1282	Phone )	
City Pinedale	State WY	Zip 82941

PIPE RECORD

Size	Run (ft)	Pulled (ft)
8-3/8"	402'	Conductor
		Surface
		I.C.
		I.C.
4-1/2"	1320'	P.C.
		Lnr.

PERFORATION DEPTHS

Set 1 -	From	To
Set 2 -	From	To
Set 3 -	From	To
Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	8-3/8"	1300'	30 sk	37 cu.ft	1000'	
2	Cement	8-3/8"	450'	45 sk	55 cu.ft	Surface	3'
3				0 sk	0 cu.ft		
4				0 sk	0 cu.ft		
5				0 sk	0 cu.ft		

REMARKS

Cleaned out well to 1300' spotted 30sks 300' plug, set overnight tagged at 950' shot holes at 450' and circulated cement to the surface squeezed to 500PSI and shut in.  
Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.			
Signature <i>Billy Pierce</i>	Date 12/23/19	Name and Title Typed or Printed Billy Pierce-Cementer	
Company Name P & P Cementing, LLC		Permit No. 827	
Address P.O. Box 187		Phone 918-273-2226	
City Nowata		State Oklahoma	Zip 74048

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.		
Signature <i>Billy Pierce</i>	Date 12/23/19	Name and Title Typed or Printed Billy Pierce Agent

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.	
Signature of District Manager <i>[Signature]</i>	Field Inspector <i>Ben O'Dell</i>

✓

640 Acres

N

## PLUGGING RECORD

(RULE 3-405)

## OKLAHOMA CORPORATION COMMISSION

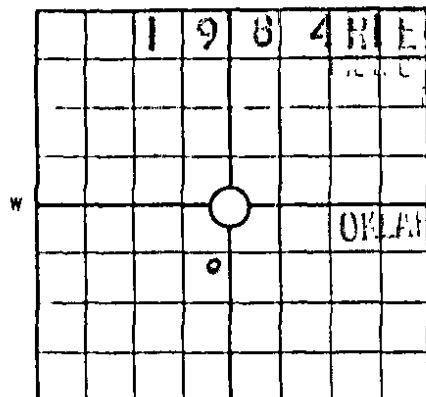
Oil and Gas Conservation Division

380 Jim Thorpe Building

Oklahoma City Oklahoma 73101

P84-93630

NOTICE All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed



Locate Well Correctly and Outline Lease

OKLAHOMA CORPORATION COMMISSION

Company Operating Fred J. Couch  
 Office Address 215 W. Oklahoma, Broken Arrow, OK 74012  
 County Tulsa Sec. 13 Twp 18N Range 14E  
 Location in Section NE 1/4 SE 1/4 NE 1/4 SW 1/4  
 Farm Name Couch Well No 11 Field API# NA  
 Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 10-5-84 Finished 10-6-84 Total Depth 1349  
 Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Myron Rhoer Perforations No  
 Signature of CC District Manager Charles Hillman C. C. District No 1  
 Name of producing sand None Depth top — Bottom —

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No —

## SAND OR ZONE RECORDS

## CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Water Sand</u>	<u>water</u>	<u>300</u>	<u>376</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

200' cement in bottom with bailer + fill with mud to 456'. Filled with cement to surface

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below

Edith M. Couch, 605 E. 1st St., Broken Arrow, OK 74012  
James M. Couch, 605 E. 1st St., Broken Arrow, OK 74012

REMARKS Why plugged? Dry If abandoned oil or gas well, state amount and date of last production —

Plugging Contractor's Name & Address W.C. Bailey, 27731 E 12th St, Broken Arrow, OK 74012 Plugging Permit No 223

Correspondence regarding this well should be addressed to Fred J. Couch, 305 W. 2nd St, Broken Arrow, OK 74012

Address Broken Arrow, Oklahoma

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Subscribed and sworn to before me this 16 day of October, 1988

Commission expires 8-30-88

Notary

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OIL & GAS CONSERVATION DIVISION  
OCT 22 1984  
OKLAHOMA CORPORATION  
COMMISSION

RECEIVED  
OKLAHOMA CORPORATION  
COMMISSION

OCT 23 1984

FIELD OPERATIONS  
RECEIVED  
OIL & GAS CONSERVATION DIVISION

OCT 24 1984

OKLAHOMA CORPORATION  
COMMISSION



2 1/2 in. with  
plug prop 0 1 3

Sec 13 - 18 N - 14 E

402840

Broken Arrow, Okla.,

June 3, 1954.

Mrs. Eugene Hogan,  
Tulsa, Okla.

Dear Sir:

Paul Bibbey and Wayne Albritton  
drilled a dry hole on my farm in  
Se - Se Section 13 - 18 - 14 E Tulsa Co. to  
1851 feet.

I desire to save it for a fresh water  
well at approximately five hundred feet.

Bibbey and Albritton will circulate  
and set a fifteen (15) sack cement plug  
at five hundred (500) feet.

I will be responsible for the well  
hereafter.

Respectfully,

C.W. Couch.

Mrs. C. W. Couch.

10/10/54

P85-02516

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
TULSA DISTRICT  
JUG 15 1985  
OKLAHOMA CORPORATION COMMISSION

W

Locate Well Correctly and Outline Lease

NOTICE All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed

Company Operating Fred T. Couch OTC No. Broken Arrow  
Office Address 805 W. Oakland ZIP 74012  
County Tulsa Sec 13 Twp 18 N Range 14 E  
Location in Section NE 1/4 SE 1/4 SW 1/4 API No 14323144  
Farm Name Couch Well No 5 Field —  
Character of Well (whether oil, gas, dry injection or disposal) Dry

Commenced Plugging 11-20-84 Finished 11-21-84 Total Depth 1331  
Have you filed a 1002A? Attached not, a 1002A MUST BE attached  
Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes  
Name of CC Field Inspector Myron Rhoer Perforations No  
Signature of CC District Manager Charles Williams C District No -1  
Name of producing formation None Depth top — Bottom —

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Water Sand	water	280	394			

Describe in detail the manner in which the well was plugged indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed

200' cement in bottom with bailer + fill with mud to 478' of surface. Filled with cement to surface.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified give their names with their addresses below  
Ralph N. Couch, Box 65, Broken Arrow, OK 74012  
Ron Holman, Broken Arrow, OK 74012

REMARKS Why plugged? Dry If abandoned oil or gas well state amount and date of last production —  
Plugging Contractor's Name & Address W.C. Bailey, 27731 E 12th St, Coweta, OK 74429 Plugging Permit No 233  
Correspondence regarding this well should be addressed to Fred T. Couch, 805 W. Oakland, Broken Arrow, OK 74012

Address —

I the undersigned being duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

Subscribed and sworn to before me this the 12th day of August 19 85  
Commission expires Feb 8, 1988  
Name and title of representative of company Fred T. Couch, Owner  
Hazel Schlegel Notary Public

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
AUG 14 1985

OKLAHOMA CORPORATION  
COMMISSION

RECEIVED  
OKLAHOMA CORPORATION  
COMMISSION

AUG 16 1985

FIELD OPERATIONS

API NO. 143-23290		<b>PLUGGING RECORD</b> OAC 165-10-11-7		
OTC PROD. UNIT NO.				
PLUGGING DATE	11/10/2019	GPS	Lat Deg Min Sec 36.0 0.2 6.7	Long Deg Min Sec 95.0 46.0 14.8
Well Name/No. Couch # 16				
Location				
1/4 SE 1/4 NE 1/4 SW 1/4		Sec 13	Twp 18N	Rge 14E
723 Ft FSL of 1/4 Sec		721 Ft FWL of 1/4 Sec		County Tulsa
Total Depth	1350	Base of Treatable Water	390'	
		Well Classification Oil		


Locate Well on Grid

<b>OPERATOR</b>		OTC/OCC No.
Name	Mike McChesney	Phone
Address	PO Box 1282	City
City	Pinedale	State
	WY	Zip
		82941

PIPE RECORD	Size	Run (ft)	Pulled (ft)
			Conductor
	8-3/8"	400'	Surface
			I.C.
			I.C.
	4-1/2"	1320'	P.C.
			Lnr.

PERFORATION DEPTHS	Set 1 -	From	To
	Set 2 -	From	To
	Set 3 -	From	To
	Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	8-3/8"	1300'	40 sk	49 cu.ft	900'	
2	Cement	8-3/8"	900'	40 sk	49 cu.ft	Surface	3'
3				0 sk	0 cu.ft		
4				0 sk	0 cu.ft		
5				0 sk	0 cu.ft		

**REMARKS**

Cleaned out well to 1300' spotted 40sks 400' plug set overnight tagged at 900' shot holes at 450' and squeezed to 650PSI and shut in.

Reason for Plugging

**CEMENTER CERTIFICATION**

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature	Date	Name and Title Typed or Printed	Permit No.
<i>Billy Pierce</i>	12/23/19	Billy Pierce-Cementer	827
Company Name			Phone
P & P Cementing, LLC			918-273-2226
Address			Zip
P.O. Box 187			74048
City		State	
Nowata		Oklahoma	

**OPERATOR CERTIFICATION**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature	Date	Name and Title Typed or Printed
<i>Billy Pierce</i>	12/23/19	Billy Pierce Agent

**CORPORATION COMMISSION USE ONLY**

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager	Field Inspector
<i>[Signature]</i>	<i>Ben Odell</i>

✓