



NOTICE TO BIDDERS
RFP #26.161- NATURAL GAS COMMODITY SUPPLY
AMENDMENT NO. 2

CITY OF BROKEN ARROW
RFP: NATURAL GAS COMMODITY SUPPLY-AMENDMENT NO. 2
RFP NO. 26-161
QUESTCDN NO. 10238142

DATE: June 29, 2026

Purpose of Addendum

This Addendum clarifies the pricing methodology requested by the City, revises the pricing proposal requirements, replaces Exhibit A in its entirety, corrects the contact information, and extends the proposal submission deadline. Except as modified herein, all other terms and conditions of RFP No. 26.161 remain unchanged.

Item No. 1 – Extension of Proposal Submission Deadline

Original Deadline: June 30, 2026, at 10:00 a.m.

Revised Deadline: July 7, 2026, at 10:00 a.m.

Item No. 2 – Contact Information Correction

Correct the Contact for Questions email address to:

RBaze@BrokenArrowOK.gov

Item No. 3 – Full Requirements and Pricing Clarification

The City is requesting proposals based on a Full Requirements natural gas supply agreement. Full Requirements means the successful supplier shall provide 100% of the City's awarded locations natural gas commodity requirements and shall be responsible for nominations, scheduling, balancing, and supply management.

Suppliers may submit pricing using:

- Option A – FOM NYMEX + Supplier Adder
- Option B – IF FOM OGT + Supplier Adder

Suppliers may bid either option or both. All proposers shall submit 12-, 24-, and 36-month Fixed All-In Delivered Commodity Prices.

Item No. 4 – Industry Definitions

NYMEX (New York Mercantile Exchange): The national natural gas futures market where monthly natural gas contracts are traded. The First-of-Month (FOM) NYMEX Settlement Price serves as the benchmark commodity price and is commonly combined with a regional basis adjustment to determine the delivered commodity price.

IF (Inside FERC): An independent industry publication that reports natural gas market prices, including monthly First-of-Month (FOM) index prices at various trading locations throughout North America.

FERC (Federal Energy Regulatory Commission): The federal agency responsible for regulating the interstate transmission of natural gas, electricity, and oil. While 'Inside FERC' incorporates the term 'FERC' in its name, it is an independent industry publication and is not published by the Federal Energy Regulatory Commission.

FOM (First-of-Month): The monthly index price established at the beginning of each calendar month based on market transactions for natural gas deliveries during that month.

OGT (ONEOK Gas Transportation): The Oklahoma trading location (market point) published in the Inside FERC First-of-Month Index. The OGT Index represents the regional physical natural gas market serving Oklahoma and is commonly used as the pricing basis for customers receiving service through the Oklahoma Natural Gas (ONG) system.

Full Requirements: A natural gas supply arrangement in which the supplier provides 100% of the City's commodity requirements for the designated accounts and is responsible for commodity procurement, nominations, scheduling, balancing, and supply management in accordance with the contract.

Example:

Full Requirements – IF FOM OGT + \$0.05/Dth

The example above illustrates a Full Requirements proposal consisting of the

published Inside FERC First-of-Month OGT Index plus a fixed supplier adder of \$0.05/Dth.

Item No. 5 – Replacement of Exhibit A

Exhibit A – Pricing Proposal Sheet contained in the original solicitation is hereby deleted in its entirety and replaced with the attached Revised Exhibit A.

REVISED EXHIBIT A**Pricing Proposal Sheet****Company Information**

Company Name: SYMMETRY ENERGY SOLUTIONS LLC

Address: 6100 S VINE AVE STE. 2060

TULSA OK 74136
City State Zip Code

Primary Contact: JOSH BRANT

Phone: 918-230-6540 MOB / 918-938-7103 OFFICE

Email: JOSHUA.BRANT@SYMMETRYENERGY.COM

REVISED EXHIBIT A - Pricing Proposal Sheet

Note: Pricing is to remain firm with the contract in effect. All prices are per DTH. Proposers must complete all sections of this pricing form. Fixed-pricing options must be fully inclusive of all commodities, basis, and supplier fees.

PART 1: INDEX-BASED PRICING OPTIONS (Variable Monthly)

Pricing Option	Component A: Index Base	Component B: Supplier Adder (\$/DTH)	Total Variable Formula
Option A: NYMEX- Based	^{LDS} NYMEX First-of- Month Settlement	\$ <u>-0.08</u> (Markup per DTH)	NYMEX + Adder
Option B: OGT- Based	Inside FERC OGT First-of-Month	\$ <u>0.17</u> (Markup per DTH)	OGT Index + Adder

NYMEX
LAST DAY
SETTLE
+

PART 2: FIXED-PRICE OPTIONS (All-Inclusive)

Contract Term Length	Fixed All-In Commodity Price (\$/DTH)
12-Month Fixed All-In Price	\$ <u>3.43</u> per DTH
24-Month Fixed All-In Price	\$ <u>3.55</u> per DTH
36-Month Fixed All-In Price	\$ <u>3.64</u> per DTH

Supplier Recommendation (no effect on selection preference)

- ☐ Recommend Option A (NYMEX)
☐ Recommend Option B (IF FOM OGT)
☒ No Preference

Please explain why:

WE CAN OFFER DIFFERENT OPTIONS WHETHER A OR B IS

PICKED THAT WILL ALLOW FOR BUDGETING AND REDUCE RISK

Additional Charges / Exceptions

Identify any administrative fees, balancing charges, scheduling fees, nomination fees, cash-out provisions, swing tolerances, or other charges not included above.

ALL USAGE OUTSIDE OF MONTHLY NOMINATIONS WE

BE PRICED AT PLATTS GAS DAILY ONEPZ + .14/-0.02

* MONTHLY VOLUMES HAVE NOT BEEN PROVIDED TO BIDDERS.