

**AGREEMENT  
GAS FACILITIES RELOCATION  
Olive St (129th), Kenosha (71st) to Norman St - South Phase (COBA# ST1710)  
CITY OF BROKEN ARROW PROJECT NUMBER ST1710  
TULSA COUNTY**

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Tulsa County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on August 12, 2025. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the attached plan sheets and cost estimate(s). Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$228,059 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

It is further understood, and City by accepting this proposal agrees, that City will reimburse the Company in accordance with this agreement within thirty (30) days after the said relocation work has been completed and Company's statement for City's costs thereof has been submitted. Company agrees that in the event Company should determine prior to commencement of construction that the revised estimated amount of the reimbursement by the City may exceed the estimated cost as stated herein, Company shall notify the City of such determination in writing. City shall have the right to terminate this agreement within ten (10) days of receipt of such said written notice. If City elects to so terminate, City shall pay Company the City's share of any engineering cost incurred to date of termination. If the City does not terminate the agreement within the ten (10) days, it shall remain in full force and effect.

The Company by agreeing to or by abandoning, relocating, or modifying any of its facilities pursuant to this agreement shall not thereby be deemed to have abandoned, modified, released, or otherwise destroyed any of its rights existing at the time of the execution of this agreement under valid and subsisting private right-of-way easements granted to, obtained by or through condemnation, or otherwise vested in the Company unless the Company shall have released same by written instrument.

Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of

Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

If this proposal is not accepted by the City within one (1) year from the date of this letter, this proposal shall automatically terminate and thereafter shall not be subject to acceptance by the City unless the proposal is reinstated by Company.

Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST:

**OKLAHOMA NATURAL GAS COMPANY,  
A DIVISION OF ONE Gas, INC.**

Brian Shore  
\_\_\_\_\_  
Secretary - Brian Shore

By: David Williams  
\_\_\_\_\_  
Vice President of Operations – David Williams

Dated: 03/03/2026 PST

APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

ATTEST:

**CITY OF BROKEN ARROW  
A MUNICIPAL CORPORATION**

\_\_\_\_\_  
City Clerk

\_\_\_\_\_  
Mayor

APPROVED as to form and legality

D. Graham Parker  
\_\_\_\_\_  
City Attorney

**OKLAHOMA NATURAL GAS COMPANY  
ESTIMATED GAS FACILITIES RELOCATION COST**

Olive St (129th), Kenosha (71st) to Norman St - South Phase (COBA# ST1710)  
CITY OF BROKEN ARROW  
2/4/2026

Pipe Footage in Private Easement	=	890	ft
Pipe Footage in Public Easement	=	457	ft
Total Project Footage	=	1,347	ft
Estimated Project Cost (Like Kind and Size)	=	\$345,267	
Estimated Project Cost (Actual Installation)	=	\$387,121	
Betterment (Actual - Like Kind and Size)	=	\$41,853	

<b>Breakdown of Estimated Project Cost Like Kind and Size</b>			
ONG Share	+	Entity Share	= Total
457	+	890	= 1,347
<u>1,347</u>	+	<u>1,347</u>	= 1,347
33.95%	+	66.05%	= 100.00%
\$117,208	+	\$228,059	= \$345,267

<b>Betterment Cost Allocation</b>				
Sub-Total Estimated Cost	=	Entity Share	+	Betterment
<b>Total Estimated ONG Cost</b>	=	\$117,208	+	\$41,853 = \$159,061
<b>Total Estimated Entity Cost</b>	=	\$228,059	+	\$0 = \$228,059
<b>Total Estimated Cost of Actual Replacement</b>				<b>= \$387,121</b>

<b>Composite Percentage of Project</b>			
<b>ONG SHARE</b>	=	$\frac{\$117,208}{\$387,121}$	= <b>30.28%</b>
<b>ONG BETTERMENT</b>	=	$\frac{\$41,853}{\$387,121}$	= <b>10.81%</b>
<b>ENTITY SHARE</b>	=	$\frac{\$228,059}{\$387,121}$	= <b>58.91%</b>

# Cost Summary Report

<b>CUE Number</b>	51326
<b>CUE Description</b>	ONG BROKEN ARROW 055 NDU - Olive St (129th), Kenosha (71st) to Norman St - South Phase (COBA# ST1710)
<b>CUE Status</b>	AFEAPPR
<b>Parent WO</b>	2025-1001344932
<b>Capital Project Number</b>	021.055.2980.010427
<b>Project Function</b>	055
<b>Version Number</b>	1
<b>Version Description</b>	Actual Install
<b>Version Estimate Type</b>	DESIGN
<b>Version Estimate Status</b>	AFEAPPR
<b>Estimator ID</b>	OKE12478
<b>Estimator Name</b>	Hubbard, Shane M.
<b>Cost Center</b>	2980
<b>Project Funding Number</b>	021.055.2989.FP010001
<b>Funding Type</b>	NDU
<b>Target Start Date</b>	Sep 26, 2025
<b>Target Finish Date</b>	Sep 26, 2028

**Table 1**

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	6597.79	285408.41	1451.51	220.92	93441.98	0.00	387120.61	0.00	387120.61
<i>SubTotal</i>	6597.79	285408.41	1451.51	220.92	93441.98	0.00	387120.61		387120.61

**Table 2**

WP #	Task Number	WP Description	Materials & Consumables			Labor Breakdown		Overheads			Total Costs	
			Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH		Vehicle OH
20	CU	Mainline Labor	0	0.00	0.00	1207.20	282180.75	0.00	220.92	90684.14	0.00	374293.01
30	CU	Service Material	38.13	0.00	0.00	0.00	0.00	8.39	0.00	12.20	0.00	58.72
10	CU	Mainline Material	6,559.66	0.00	0.00	0.00	0.00	1443.12	0.00	2099.09	0.00	10101.87
40	CU	Service Labor	0	0.00	0.00	0.00	2020.46	0.00	0.00	646.55	0.00	2667.01
<i>SubTotal</i>			6,597.79	0.00	0.00	1,207.20	284,201.21	1,451.51	220.92	93,441.98	0.00	387,120.61

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	CAP,END,0.75 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		15	10	EACH	340000323
10	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8	4	EACH	340000065
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		27.5	10	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,CONVEN 0.80 IN CUTTER, 100 PSIG,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE AND PREP KIT		124.32	8	EACH	340000545
10	I			CONTRACT	0	CAP,END,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		8.6	2	EACH	340000080
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		15.51	1	EACH	340000235
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		44.4	6	EACH	340000365

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	TEE,4 IN IPS X 2 IN IPS,TAPPING,HIC VOLUME,MDPE,E FUSION,DR 11,1.88 IN CUTTER,100 PSIG,ASTM D2513,NO SLEEVE		419.6	4	EACH	340000625
10	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		309.6	1290	FEET	342000080
10	I	37600	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		19.5	50	FEET	330000020
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0.216 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW,F QTY 1760 FT		91	100	FEET	330000045
10	I	37600	1590040	CONTRACT	0	PIPE MDPE,STICK, 4.00 IN IPS,DR 11.5,40 FT STICKS,0.395 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		126	40	FEET	330000060

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590040	CONTRACT	0	PIPE MDPE,COIL,4.00 IN IPS,DR 11.5,500 FT COIL,0.395 IN WALL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		4282.8	1290	FEET	330000065
10	I	37600	1832020	CONTRACT	0	VALVE,BALL,2 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,FULL PORT,ASTM D2513		230.34	3	EACH	340000895
10	I	37600	1832040	CONTRACT	0	VALVE,BALL,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513		633.32	2	EACH	340000905
10	I			CONTRACT	0	TEE,4 IN IPS X 0.750 IN IPS,TAPPING,M 0.80 IN CUTTER,ASTM D2513,BUTT OUTLET.W/ 12 IN SLEEVE,W/ ALCOHOL WIPE		42.62	2	EACH	340000603
10	I			CONTRACT	0	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE GATE STEEL,HANDLEY		161.55	5	EACH	070000112

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	TEE,4 IN X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN CUTTER,100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		20.7	1	EACH	340000781
30	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 700,DR 11,12 IN LONG,APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D2513		11.13	1	EACH	340000830
30	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		2.4	10	FEET	342000080
30	I	38020	1590007	CONTRACT	0	RETIRE-PIPE- PLASTIC 3/4 IN		0	39	FEET	GRETPPE3/4
30	I	38020	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL, REGRIND ALLOWED,ASTM D2513,YELLOW		3.9	10	FEET	330000020

# Cost Summary Report

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<b>CUE Description</b>	ONG BROKEN ARROW 055 NDU - Olive St (129th), Kenosha (71st) to Norman St - South Phase (COBA# ST1710)
<b>CUE Status</b>	AFEAPPR
<b>Parent WO</b>	2025-1001344932
<b>Capital Project Number</b>	021.055.2980.010427
<b>Project Function</b>	055
<b>Version Number</b>	2
<b>Version Description</b>	Like Kind and Size
<b>Version Estimate Type</b>	COSTONLY
<b>Version Estimate Status</b>	ESTIMATED
<b>Estimator ID</b>	OKE12478
<b>Estimator Name</b>	Hubbard, Shane M.
<b>Cost Center</b>	2980
<b>Project Funding Number</b>	021.055.2989.FP010001
<b>Funding Type</b>	NDU
<b>Target Start Date</b>	Sep 26, 2025
<b>Target Finish Date</b>	Sep 26, 2028

**Table 1**

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	2761.83	258176.61	607.61	220.92	83500.30	0.00	345267.27	0.00	345267.27
<i>SubTotal</i>	2761.83	258176.61	607.61	220.92	83500.30	0.00	345267.27		345267.27

**Table 2**

WP #	Task Number	WP Description	Materials & Consumables			Labor Breakdown		Overheads			Total Costs	
			Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH		Vehicle OH
20	CU	Mainline Labor	0	0.00	0.00	1207.20	254948.95	0.00	220.92	81969.96	0.00	338347.03
30	CU	Service Material	38.13	0.00	0.00	0.00	0.00	8.39	0.00	12.20	0.00	58.72
10	CU	Mainline Material	2,723.7	0.00	0.00	0.00	0.00	599.22	0.00	871.59	0.00	4194.51
40	CU	Service Labor	0	0.00	0.00	0.00	2020.46	0.00	0.00	646.55	0.00	2667.01
<i>SubTotal</i>			2,761.83	0.00	0.00	1,207.20	256,969.41	607.61	220.92	83,500.30	0.00	345,267.27

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	CAP,END,0.75 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		15	10	EACH	340000323
10	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8	4	EACH	340000065
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		38.5	14	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,CONVEN 0.80 IN CUTTER, 100 PSIG,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE AND PREP KIT		124.32	8	EACH	340000545
10	I			CONTRACT	0	CAP,END,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		4.3	1	EACH	340000080
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		15.51	1	EACH	340000235
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		14.8	2	EACH	340000365

## Cost Summary Report

**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		333.6	1390	FEET	342000080
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8.1	3	EACH	340000670
10	I	37600	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		19.5	50	FEET	330000020
10	I	37600	1590020	CONTRACT	0	PIPE MDPE,COIL,2.00 IN IPS,DR 11,500 FT COIL, 0.216 IN WALL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		1173.9	1290	FEET	330000040
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0.216 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW,F QTY 1760 FT		91	100	FEET	330000045

## Cost Summary Report

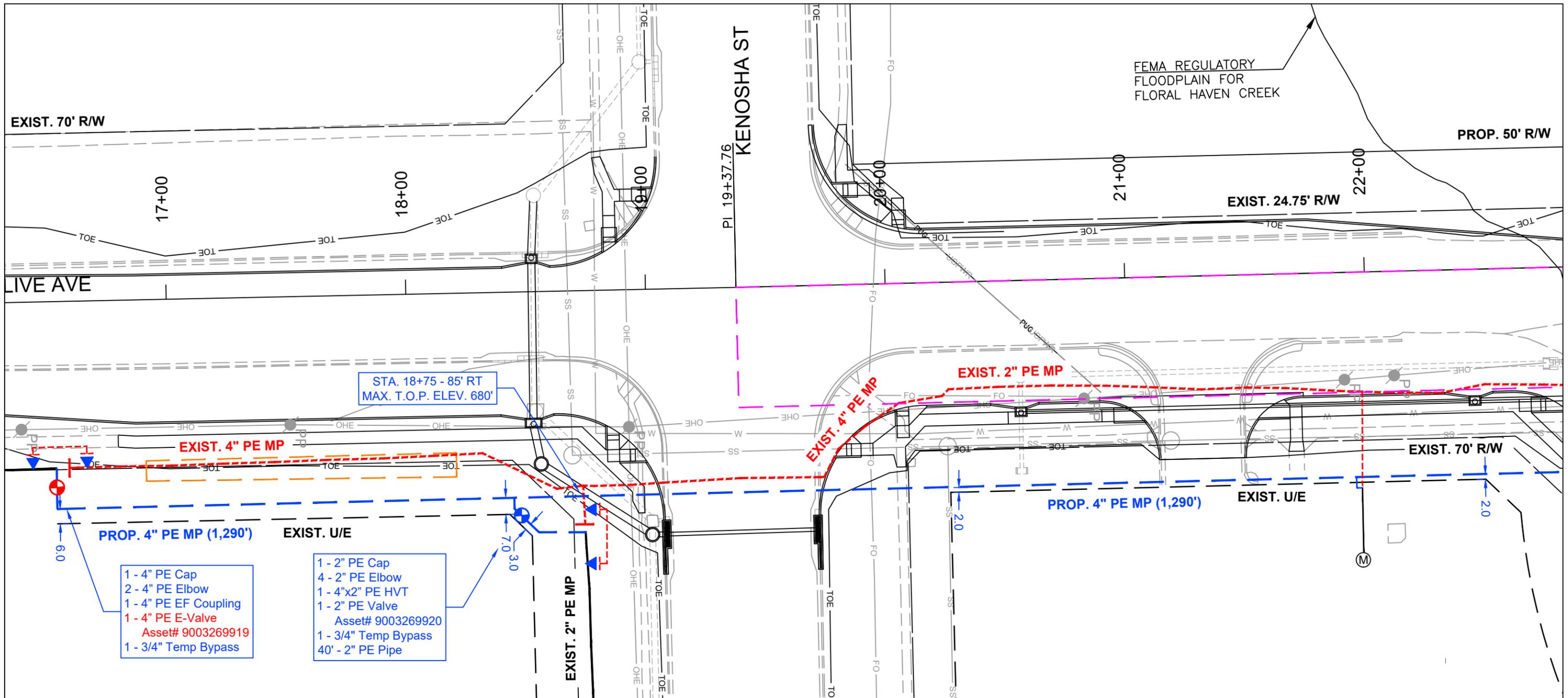
**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590040	CONTRACT	0	PIPE MDPE,STICK, 4.00 IN IPS,DR 11.5,40 FT STICKS,0.395 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		126	40	FEET	330000060
10	I	37600	1832020	CONTRACT	0	VALVE,BALL,2 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,FULL PORT,ASTM D2513		230.34	3	EACH	340000895
10	I	37600	1832040	CONTRACT	0	VALVE,BALL,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513		316.66	1	EACH	340000905
10	I			CONTRACT	0	TEE,4 IN IPS X 0.750 IN IPS,TAPPING,M 0.80 IN CUTTER,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE,W/ ALCOHOL WIPE		42.62	2	EACH	340000603
10	I			CONTRACT	0	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE GATE STEEL,HANDLEY		161.55	5	EACH	070000112

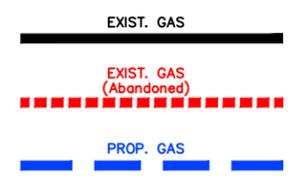
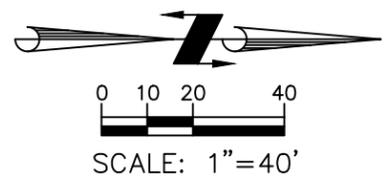
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**Table 3 - Materials Detail**

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	TEE,4 IN X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN CUTTER,100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		20.7	1	EACH	340000781
30	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 700,DR 11,12 IN LONG,APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D2513		11.13	1	EACH	340000830
30	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		2.4	10	FEET	342000080
30	I	38020	1590007	CONTRACT	0	RETIRE-PIPE- PLASTIC 3/4 IN		0	39	FEET	GRETPPE3/4
30	I	38020	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL, REGRIND ALLOWED,ASTM D2513,YELLOW		3.9	10	FEET	330000020



- Notes:
- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
  - All service lines to be 3/4" MDPE unless otherwise noted.



**MISSION**  
Providing reliable natural gas services to customers in Oklahoma.

**VISION**  
The customer's choice.

**CORE VALUES**  
Ethics • Quality • Loyalty  
Value • Service

**OKLAHOMA NATURAL GAS**  
A Division of ONE Gas

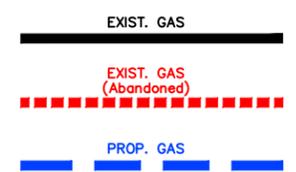
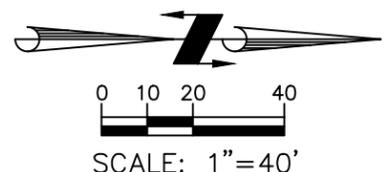
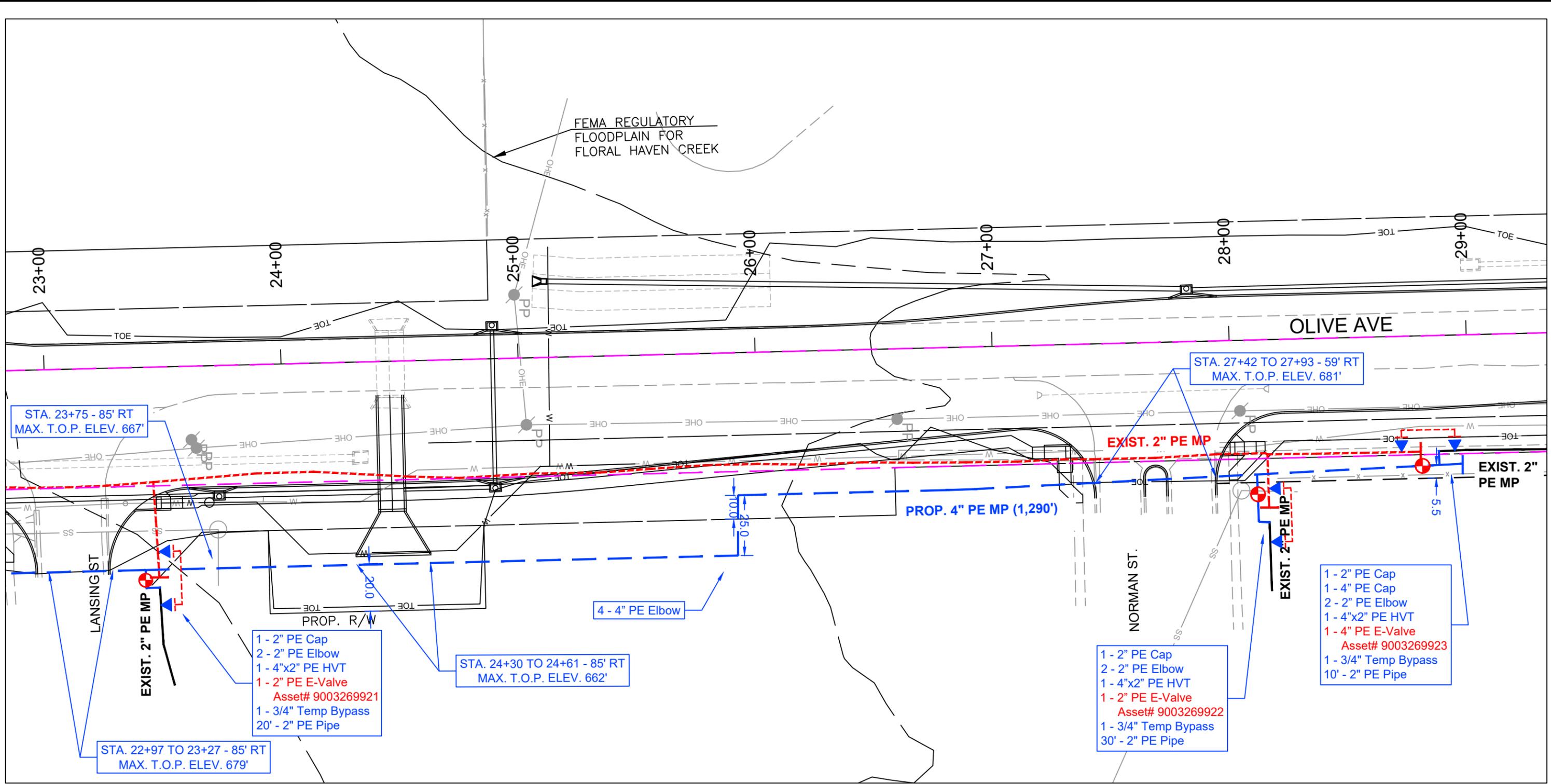
REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

**OKLAHOMA NATURAL GAS COMPANY**

CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS**  
TULSA COUNTY  
ST1710 (South Phase)

DESIGNED	S.H.	SURVEY	NONE	DATE	9/10/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	1
FILE NO.		DWG. NO.		OF	2



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Value • Service

**OKLAHOMA NATURAL GAS**  
A Division of ONE Gas

REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

**OKLAHOMA NATURAL GAS COMPANY**

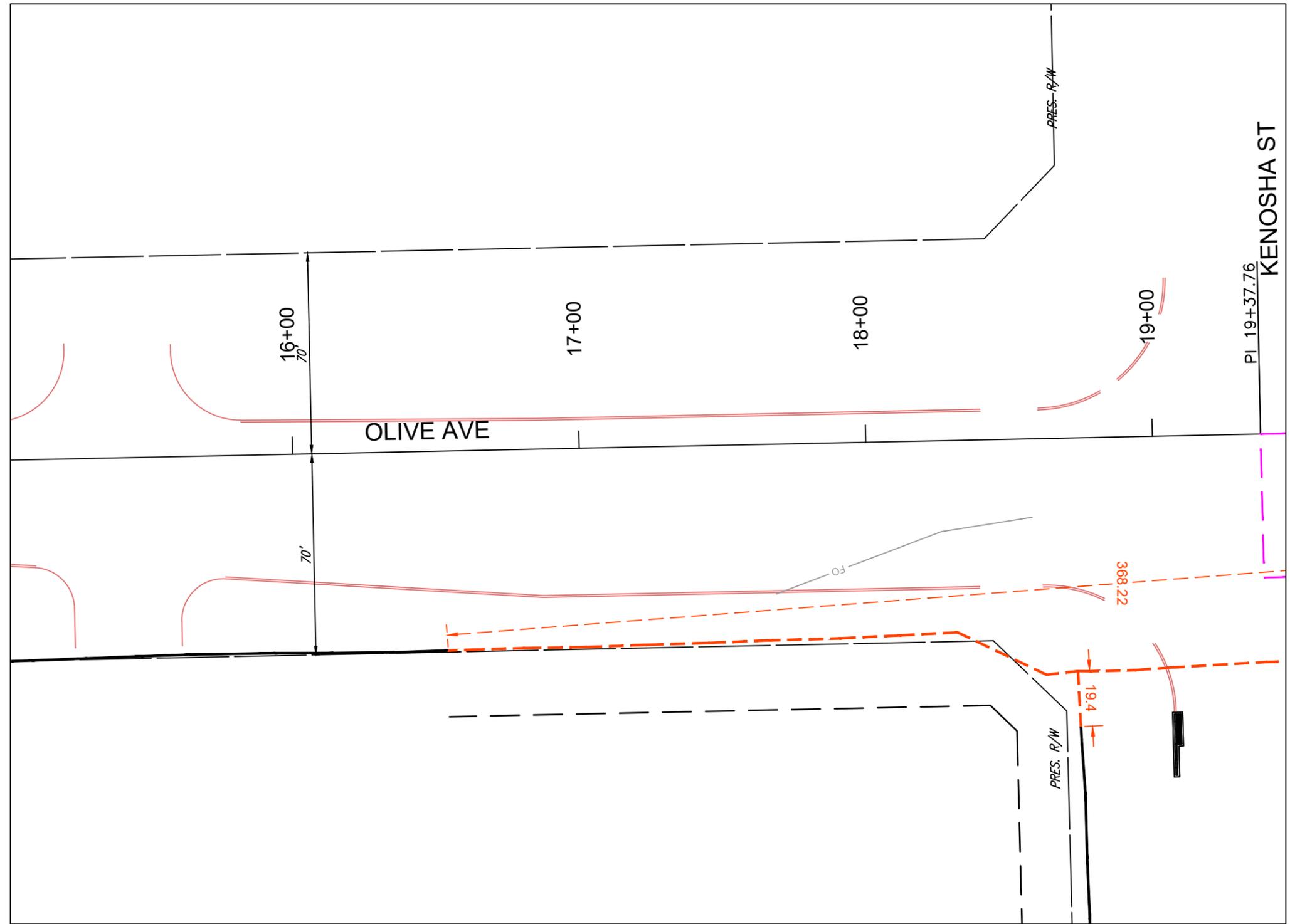
CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS**  
TULSA COUNTY  
ST1710 (South Phase)

DESIGNED	S.H.	SURVEY	NONE	DATE	9/10/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	2
FILE NO.		DWG. NO.		OF	2

Notes:

- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
- All service lines to be 3/4" MDPE unless otherwise noted.



SCALE: 1" = 40'



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A Division of ONE Gas

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Ethics • Quality • Loyalty  
Value • Service

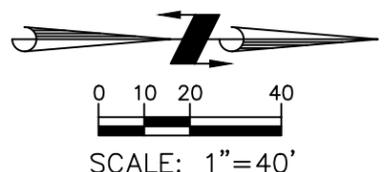
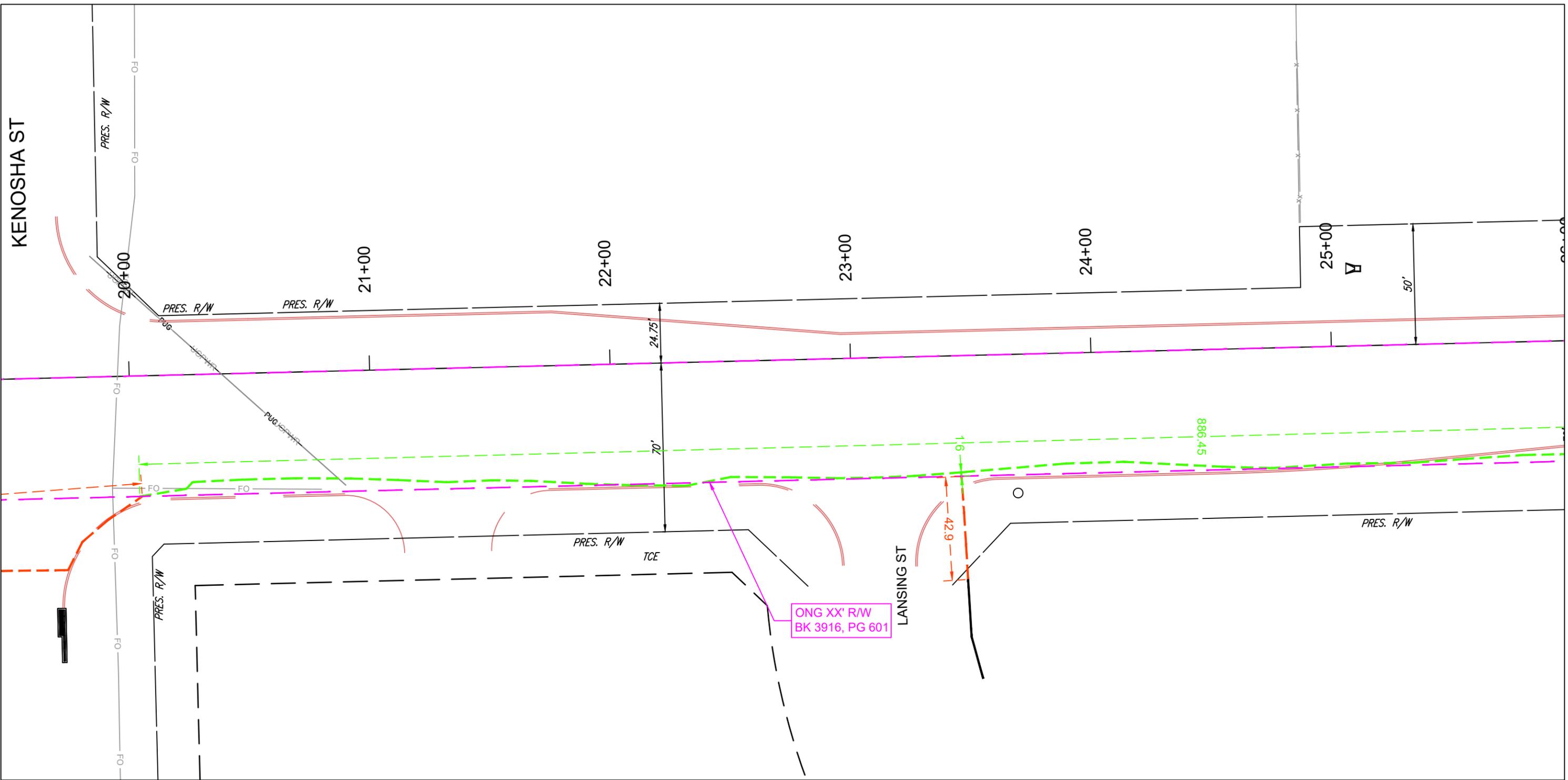
REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

**OKLAHOMA NATURAL GAS COMPANY**

CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS**  
TULSA COUNTY  
ST1710

DESIGNED	S.H.	SURVEY	NONE	DATE	8/21/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	1
FILE NO.		DWG. NO.		OF	3



SCALE: 1" = 40'



**OKLAHOMA NATURAL GAS**  
A Division of ONE Gas

MISSION  
Providing reliable natural gas services to customers in Oklahoma.

VISION  
The customer's choice.

CORE VALUES  
Ethics • Quality • Loyalty  
Value • Service

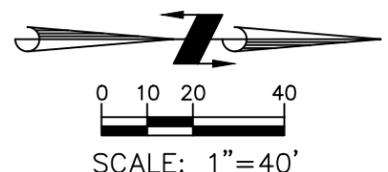
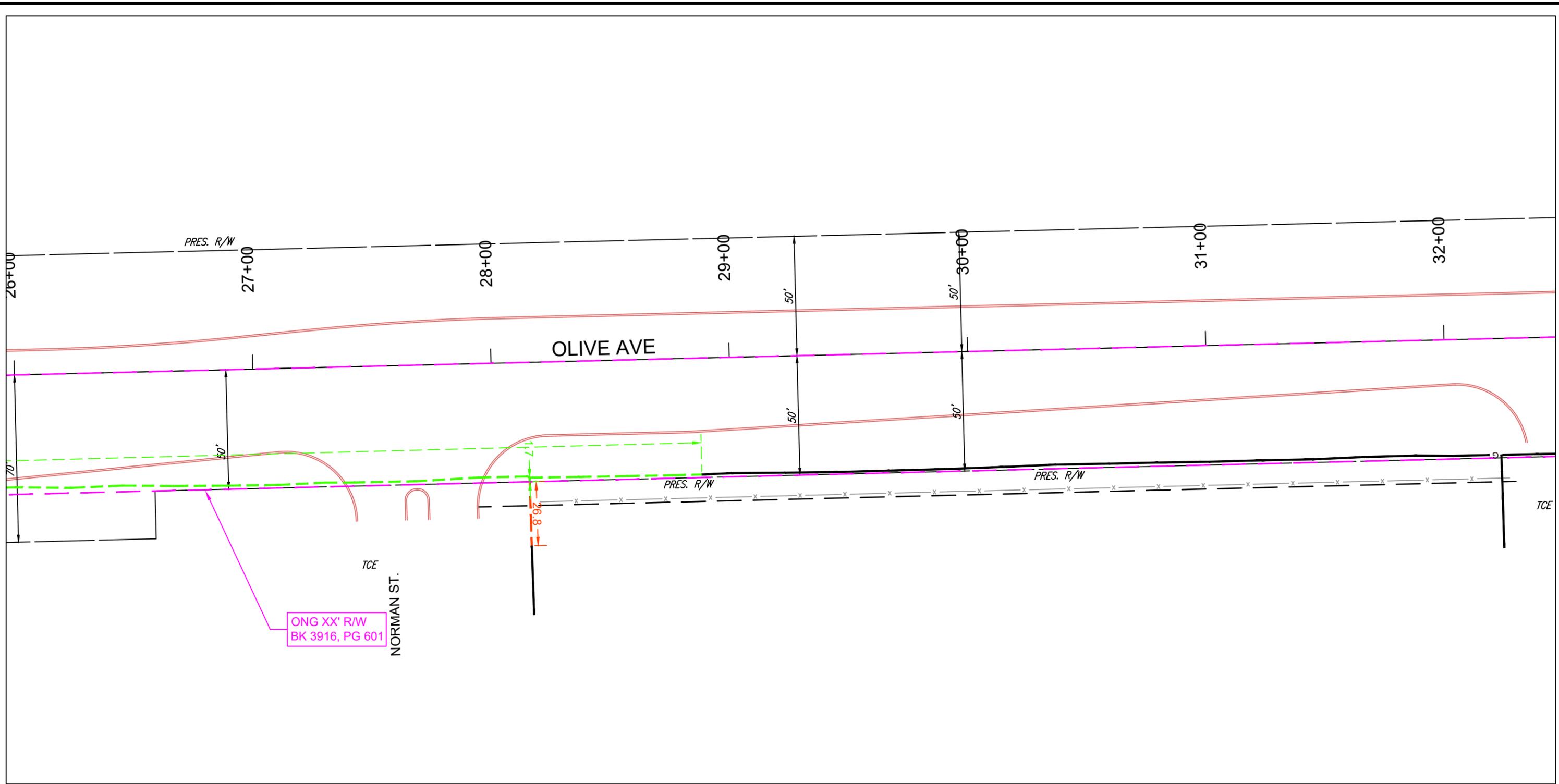
REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

**OKLAHOMA NATURAL GAS COMPANY**

CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS**  
TULSA COUNTY  
ST1710

DESIGNED	S.H.	SURVEY	NONE	DATE	8/21/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	2
FILE NO.		DWG. NO.		OF	3



SCALE: 1" = 40'



 <b>OKLAHOMA NATURAL GAS</b> A Division of ONE Gas	<u>MISSION</u> Providing reliable natural gas services to customers in Oklahoma.	" "		<b>OKLAHOMA NATURAL GAS COMPANY</b> CITY OF BROKEN ARROW																																																																				
	<u>VISION</u> The customer's choice.	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">REVISED</th> <th colspan="3">PRINTS ISSUED</th> </tr> <tr> <th>DATE</th> <th>BY</th> <th>ITEM</th> <th>DATE</th> <th>NO.</th> <th>TO</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		REVISED			PRINTS ISSUED			DATE	BY	ITEM	DATE	NO.	TO																																																							<b>OLIVE AVE IMPROVEMENTS</b> <b>TULSA COUNTY</b> <b>ST1710</b>		
REVISED			PRINTS ISSUED																																																																					
DATE	BY	ITEM	DATE	NO.	TO																																																																			
<u>CORE VALUES</u> Ethics • Quality • Loyalty Value • Service		DESIGNED S.H. SURVEY NONE DATE 8/21/25 DRAWN SJBII JO# SCALE AS SHOWN CHECKED SHEET NO. 3 FILE NO. DWG. NO. OF 3																																																																						

Line	Length	Reim?	Main
1	368.2	N	
2	19.4	N	
3	886.5	Y	
4	42.9	N	
5	1.7	Y	
6	26.8	N	
7	1.6	Y	
8			
9			
10			
11			
12			
13			
14			
15			
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39			
40			
41			
42			
43			
44			

In ROW	889.8	0.660508
Out of ROW	457.3	0.339492
Total	1347.1	

FORM 428 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between John D. Mayo and Lillian C. Mayo, husband and wife; Allene T. Mayo, a widow and a single person; Virginia Mayo Ownby, a widow and a single person; Cass Allen Mayo, Jr. and Ruth Hall Mayo, husband and wife hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the S/2 SW/4 of Section 4, Township 18 North, Range 14 East.

STATE OF OKLAHOMA  
FILED FOR RECORDING  
FEB 9 2 27 PM '70  
CLYDE MILLER  
COUNTY CLERK

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22nd day of JANUARY, 1970.

Cass Allen Mayo, Jr.  
Ruth Hall Mayo

John D. Mayo  
Lillian C. Mayo  
Allene T. Mayo  
Virginia Mayo Ownby

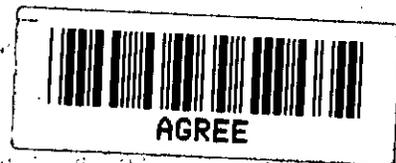
STATE OF OKLAHOMA  
COUNTY OF TULSA

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of January, 1970, personally appeared Cass Allen Mayo, Jr, Ruth Hall Mayo, John D. Mayo, Lillian C. Mayo, Allene T. Mayo, Virginia Mayo Ownby to me known, to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Betty Warren  
Notary Public

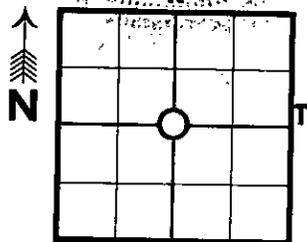
RECORDING DATA



Return to:  
OKLAHOMA NATURAL GAS COMPANY  
Land & Geological Department  
Box 871  
Tulsa, Oklahoma 74102

Negotiated by J. R. Lillard Rods 80

Line A-600 Service J.O. 515-14-73 R/W#



Entered Indexed

0250000 21 38 4

STATE OF OKLAHOMA,  
COUNTY OF \_\_\_\_\_

ss.

NOV 21 1918

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this \_\_\_\_\_ day  
of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to  
me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes  
herein set forth.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public.

My Commission expires \_\_\_\_\_

STATE OF OKLAHOMA,  
COUNTY OF \_\_\_\_\_

ss.

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Witness my hand and official seal.

\_\_\_\_\_  
Notary Public.

My Commission expires \_\_\_\_\_

**CORPORATION ACKNOWLEDGMENT**

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of  
\_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-  
ment as its \_\_\_\_\_ and acknowledged to me that he executed the same as his free and voluntary act and deed,  
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public.

FORM 428 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between John D. Mayo and Lillian C. Mayo, husband and wife; Allene T. Mayo, a widow and a single person; Virginia Mayo Ownby, a widow and a single person; Cass Allen Mayo, Jr. and Ruth Hall Mayo, husband and wife hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

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State of Oklahoma, and more particularly identified and described as follows, to-wit:

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STATE OF OKLAHOMA  
FILED FOR RECORDING  
FEB 9 2 27 PM '70  
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COUNTY CLERK

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IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22nd day of JANUARY, 1970.

Cass Allen Mayo, Jr.  
Ruth Hall Mayo

John D. Mayo  
Lillian C. Mayo  
Allene T. Mayo  
Virginia Mayo Ownby

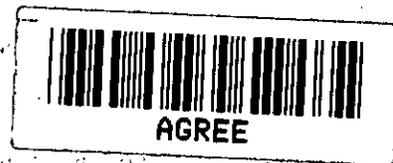
STATE OF OKLAHOMA  
COUNTY OF TULSA

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of January, 1970, personally appeared Cass Allen Mayo, Jr, Ruth Hall Mayo, John D. Mayo, Lillian C. Mayo, Allene T. Mayo, Virginia Mayo Ownby to me known, to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Betty Warren  
Notary Public

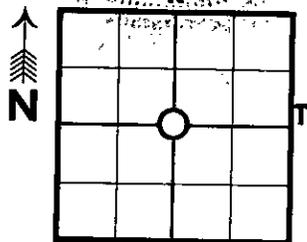
RECORDING DATA



Return to:  
OKLAHOMA NATURAL GAS COMPANY  
Land & Geological Department  
Box 871  
Tulsa, Oklahoma 74102

Negotiated by J. R. Lillard Rods 80

Line A-600 Service J.O. 515-14-73 R/W#



Entered Indexed

0250000 21 38 4

STATE OF OKLAHOMA,  
COUNTY OF \_\_\_\_\_

ss.

NOV 21 1918

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this \_\_\_\_\_ day  
of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_

to me known to be the identical person \_\_\_\_\_ who executed the within and foregoing instrument, and acknowledged to  
me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, for the uses and purposes  
herein set forth.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public.

My Commission expires \_\_\_\_\_

STATE OF OKLAHOMA,  
COUNTY OF \_\_\_\_\_

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this \_\_\_\_\_ day  
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STATE OF OKLAHOMA,  
COUNTY OF \_\_\_\_\_

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Witness my hand and official seal.

\_\_\_\_\_  
Notary Public.

My Commission expires \_\_\_\_\_

**CORPORATION ACKNOWLEDGMENT**

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ss.

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\_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_

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ment as its \_\_\_\_\_ and acknowledged to me that he executed the same as his free and voluntary act and deed,  
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public.

# Signature Certificate



Envelope Ref:a27af28da6838adc93af350d7e7c2f684efa8cd8

Author: Cody Yost      Creation Date: 27 Feb 2026, 12:52:24, PST      Completion Date: 03 Mar 2026, 12:32:30, PST

## Document Details:



Name: 260204 - Reimbursement Agreement

Type:

Document Ref: 1181a2e7d77c3d370d944999eaf2f189dd152e16d6fb6cc50183e042cf611e4b

Document Total Pages: 24

## Document Signed By:

Name: Cody Yost  
Email: cody.yost@onegas.com  
IP: 12.216.62.6  
Location: TULSA, OK (US)  
Date: 27 Feb 2026, 12:58:18, PST  
Consent: eSignature Consent Accepted

*Cody Yost*  
\_\_\_\_\_  
Signer ID: 9FPJOYWSZ4...

Security Level: Email  
Name: Morgan Pilkington  
Email: OKE19789@onegas.com  
IP: 12.216.62.6  
Location: OKLAHOMA CITY, OK (US)  
Date: 27 Feb 2026, 12:59:31, PST  
Consent: eSignature Consent Accepted

*Morgan Pilkington*  
\_\_\_\_\_  
Signer ID: ZKSPOYPP15...

Security Level: Email  
Name: Tonya Means  
Email: oke22014@onegas.com  
IP: 12.216.62.6  
Location: TULSA, OK (US)  
Date: 27 Feb 2026, 13:46:56, PST  
Consent: eSignature Consent Accepted

*Tonya Means*  
\_\_\_\_\_  
Signer ID: CXRFWC1112...

Name: David Williams

*David Williams*  
\_\_\_\_\_  
Signer ID: 0GDQEC3D5M...

Email: david.williams@onegas.com

IP: 12.216.62.6

Location: TULSA, OK (US)

Date: 03 Mar 2026, 09:33:10, PST

Consent: eSignature Consent Accepted

Security Level: Email

Name: Brian Shore

Email: brian.shore@onegas.com

IP: 12.216.62.6

Location: TULSA, OK (US)

Date: 03 Mar 2026, 12:32:30, PST

Consent: eSignature Consent Accepted

Security Level: Email

Name: OKE11872@onegas.com Meghan A.

Email: meghan.booker@onegas.com

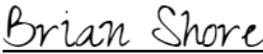
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Location: OKLAHOMA CITY, OK (US)

Date: 27 Feb 2026, 13:08:03, PST

Consent: eSignature Consent Accepted

Security Level: Email

  
Signer ID: SMGCEWBDEM...

  
Signer ID: USOQRW1GH7...

#### Document History:

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Invitation Accepted	Invitation accepted by Cody Yost on 27 Feb 2026, 12:58:13, PST
Signed by Cody Yost	Cody Yost signed this Envelope on 27 Feb 2026, 12:58:18, PST
Invitation Sent	Invitation sent to Morgan Pilkington on 27 Feb 2026, 12:58:18, PST
Invitation Accepted	Invitation accepted by Morgan Pilkington on 27 Feb 2026, 12:59:06, PST
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Invitation Accepted	Invitation accepted by Tonya Means on 27 Feb 2026, 13:45:55, PST
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Invitation Sent	Invitation sent to David Williams on 27 Feb 2026, 13:46:56, PST

Invitation Accepted	Invitation accepted by David Williams on 03 Mar 2026, 09:32:00, PST
Signed by David Williams	David Williams signed this Envelope on 03 Mar 2026, 09:33:10, PST
Invitation Sent	Invitation sent to Brian Shore on 03 Mar 2026, 09:33:10, PST
Invitation Accepted	Invitation accepted by Brian Shore on 03 Mar 2026, 12:32:13, PST
Signed by Brian Shore	Brian Shore signed this Envelope on 03 Mar 2026, 12:32:30, PST
Executed	Document(s) successfully executed on 03 Mar 2026, 12:32:30, PST
Signed Document(s)	Link emailed to cody.yost@onegas.com
Signed Document(s)	Link emailed to OKE19789@onegas.com
Signed Document(s)	Link emailed to megan.booker@onegas.com
Signed Document(s)	Link emailed to oke22014@onegas.com
Signed Document(s)	Link emailed to david.williams@onegas.com
Signed Document(s)	Link emailed to brian.shore@onegas.com