

**AGREEMENT
GAS FACILITIES RELOCATION
ONG Broken Arrow FCT 055 NDP - 9th St (177th, S Lynn Lane) & E Washington (91st)
Intersection (COBA #ST2027a)**

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various medium-pressure natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Wagoner County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on January 7, 2025. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the attached plan sheets and cost estimate(s). Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$463,366 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

It is further understood, and City by accepting this proposal agrees, that City will reimburse the Company in accordance with this agreement within thirty (30) days after the said relocation work has been completed and Company's statement for City's costs thereof has been submitted. Company agrees that in the event Company should determine prior to commencement of construction that the revised estimated amount of the reimbursement by the City may exceed the estimated cost as stated herein, Company shall notify the City of such determination in writing. City shall have the right to terminate this agreement within ten (10) days of receipt of such said written notice. If City elects to so terminate, City shall pay Company the City's share of any engineering cost incurred to date of termination. If the City does not terminate the agreement within the ten (10) days, it shall remain in full force and effect.

The Company by agreeing to or by abandoning, relocating, or modifying any of its facilities pursuant to this agreement shall not thereby be deemed to have abandoned, modified, released, or otherwise destroyed any of its rights existing at the time of the execution of this agreement under valid and subsisting private right-of-way easements granted to, obtained by or through condemnation, or otherwise vested in the Company unless the Company shall have released same by written instrument.

Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of

Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

If this proposal is not accepted by the City within one (1) year from the date of this letter, this proposal shall automatically terminate and thereafter shall not be subject to acceptance by the City unless the proposal is reinstated by Company.

Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST:

Brian Shore

Signer ID: SMGCEWBOEM...
Secretary - Brian Shore

**OKLAHOMA NATURAL GAS COMPANY,
A DIVISION OF ONE Gas, INC.**

By: David Williams

Signer ID: 0GDDQEC3D5M...
Vice President of Operations – David Williams

Date: 04/09/2025 PDT

APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this 6th day of
May, 2025.

ATTEST:

**CITY OF BROKEN ARROW
A MUNICIPAL CORPORATION**

City Clerk – Deputy

Mayor

APPROVED as to form and legality

D. Graham Parker

4/28/2025

City Attorney

OKLAHOMA NATURAL GAS COMPANY
ESTIMATED GAS FACILITIES RELOCATION COST

9th St (177th, S Lynn Lane) & E Washington (91st) Intersection (COBA #ST2040, ST2027a)

City of Broken Arrow

4/8/2025

Pipe Footage in Private Easement	=	1,511	ft
Pipe Footage in Public Easement	=	100	ft
Total Project Footage	=	1,611	ft
Estimated Project Cost (Like Kind and Size)	=	\$494,038	
Estimated Project Cost (Actual Installation)	=	\$660,587	
Betterment (Actual - Like Kind and Size)	=	\$166,549	

Breakdown of Estimated Project Cost Like Kind and Size				
ONG Share	+	Entity Share	=	Total
100	+	1,511	=	1,611
1,611	+	1,611	=	1,611
6.21%	+	93.79%	=	100.00%
\$30,672	+	\$463,366	=	\$494,038

Betterment Cost Allocation					
Sub-Total Estimated Cost	=	Entity Share	+	Betterment	
Total Estimated ONG Cost	=	\$30,672	+	\$166,549	= \$197,221
Total Estimated Entity Cost	=	\$463,366	+	\$0	= \$463,366
Total Estimated Cost of Actual Replacement					= \$660,587

Composite Percentage of Project					
ONG SHARE	=	$\frac{\$30,672}{\$660,587}$	=		4.64%
ONG BETTERMENT	=	$\frac{\$166,549}{\$660,587}$	=		25.21%
ENTITY SHARE	=	$\frac{\$463,366}{\$660,587}$	=		70.14%



Cost Summary Report

28123		ONG BROKEN ARROW 055 NDP - 9th St (177th, S Lynn Lane) & E Washington (91st) Intersection (COBA #ST2027a)									
CUE Number		TAPPR									
CUE Description		2021-1001007938									
CUE Status											
Parent WO											
Capital Project Number											
Project Function											
Version Number											
Version Description											
Version Estimate Type											
Version Estimate Status											
Estimator ID											
Estimator Name											
Cost Center											
Project Funding Number											
Funding Type											
Target Start Date											
Target Finish Date											

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
Install Cost	27803.70	467939.51	6116.82	88.37	158637.83	0.00	660586.23	0.00	660586.23
Sub Total	27803.70	467939.51	6116.82	88.37	158637.83	0.00	660586.23		660586.23



Cost Summary Report

Table 2

WP Task #	WP Description	Materials & Consumables			Labor Breakdown		Overheads			COH	Vehicle OH	Total Costs
		Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends				
20	CU Cathodic Protection/Coating Material	2,142.8	0.00	0.00	0.00	0.00	471.41	0.00	0.00	685.69	0.00	3299.90
30	CU Install Services	461.46	0.00	0.00	0.00	15949.19	101.52	0.00	0.00	5251.41	0.00	21763.58
10	CU Install PE Main	19,883.51	0.00	0.00	482.88	368681.69	4374.38	88.37	0.00	124495.39	0.00	518006.22
40	CU Retire Services	73.9	0.00	0.00	0.00	0.00	16.26	0.00	0.00	23.65	0.00	113.81
11	CU Retire CS, PE Main	5,242.03	0.00	0.00	0.00	82825.75	1153.25	0.00	0.00	28181.69	0.00	117402.72
SubTotal		27,803.70	0.00	0.00	482.88	467,456.63	6,116.82	88.37	0.00	158,637.83	0.00	660,586.23

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	ELBOW,6 IN IPS,MDPE,BUTT FUSION,45 DEG,DR 11,80 PSIG,ASTM D2513		37.2	2	EACH	340000385
10	I			CONTRACT	0	ELBOW,6 IN IPS,MDPE,BUTT FUSION,90 DEG,DR 11,80 PSIG,ASTM D2513		365.4	18	EACH	340000370
10	I			CONTRACT	0	REDUCER,6 IN IPS X 4 IN IPS,MDPE,BUTT FUSION,DR 11,80 PSIG,ASTM D2513		49.5	3	EACH	340000470
10	I			CONTRACT	0	COUPLING,6 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		796.1	10	EACH	340000241
10	I			CONTRACT	0	VALVE,BOX,6 IN FULL PORT,ABS POLY,SCREW TYPE,ADJ HEIGHT 44 IN TO 58 IN TOP OF LID TO BOTTOM OF BELL,CAST IRON FLANGED, NON LOCKING VENTED LID		95.42	1	EACH	070000023
10	I			CONTRACT	0	TEE,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		66	3	EACH	340000710
10	I			CONTRACT	0	TRANSITION 4 IN X 4 IN IPS,ST X PE,WE X FUS, 0.391 IN WT,DR 11.5,MD,FBE,W/ TRACER		163.65	3	EACH	110000255



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	MARKER SIGN, 3 IN W X 66 IN H,FIBERGLASS W REFLECTIVE DECAL,ONG LOGO,WARNING NATURAL GAS PIPELINE,INTERIOR NO DIG SYMBOL,FEDERAL LAW VANDALISM WARNING,BLACK W YELLOW LETTERING,DEC, IS 18 IN LONG		50	4	EACH	300000010
10	I			CONTRACT	0	CAUTION TAPE, 3 IN X 1000 FT,IMPRINTED,G LINE BURIED, YELLOW WITH BLACK LETTERING		1.8	180	FEET	300000156
10	I	37600	1590060	CONTRACT	0	PIPE MDPE,STICK, 6.00 IN IPS,DR 11.5,40 FT STICKS,0.576 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513, YELLOW		1220.8	160	FEET	330000075
10	I	37600	1590060	CONTRACT	0	PIPE MDPE,COIL,6.00 IN IPS,DR 11.5,500 FT COIL,0.576 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513, YELLOW		14097.6	1780	FEET	330000080
10	I	37600	1832060	CONTRACT	0	VALVE,BALL,6 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513		2810.8	5	EACH	340000920

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	VALVE IDENTIFIC TUBE, HEIGHT 60 IN, ABS, YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN, HANDLEY, CAP, END, 6 IN IPS, MDPE, BUTT FUSION, DR 11, 100 PSIG, ASTM D2513		129.24	4	EACH	070000115
11	I			CONTRACT	0	IN, STEEL, WE, TD NO. 26-0212-0000-00; PSIG WP AT 0.50 DF, COMP PLUG AND THRD CAP		11.8	1	EACH	340000090
11	I			CONTRACT	0	FITTING, CONTR 2 IN, STEEL, WE, TD NO. 26-0212-0000-00; PSIG WP AT 0.50 DF, COMP PLUG AND THRD CAP		189	3	EACH	99-134000055
11	I			CONTRACT	0	FITTING, CONTR 4 IN, SPHERICAL 3- WAY, STEEL, WE, NO. 26-0934-0000, AN 150, 285 PSIG WP AT 0.5 DF, INCLUDES COMP PLUG AND BLIND FLANGE KIT		4128.75	3	EACH	99-134000095
11	I			CONTRACT	0	CAP, 4 IN, STEEL WP HY-52, WE, STI SP-75		912.48	6	EACH	99-121000150
20	I			CONTRACT	0	PRIMER, TEMCO/ 3000, MICROCRY; WAX, ABOVE AND BELOW GROUND, BROWI		259.2	6	EACH	240000785
20	I			CONTRACT	0	ANODE, 5 LB, CAST, H1 MAGNESIUM ALLOY, PACKED W 10 FT, 0.05 CU LEAD		142.88	4	EACH	240000020



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	WIRE, SOLID, 10 GA, THWN, COPPER, YELLOW, 30 MILL, 1000 FT, HIGH, TRACER, BURIED GAS PIPELINE		496.8	1840	FEET	342000081
20	I			CONTRACT	0	COATING WRAP, 4 IN X 9 FT		789	60	ROLL	240000782
20	I			CONTRACT	0	ROLL, MICROCRY WAX, ABOVE AND BELOW GROUND, BROWN NO 2		45.9	3	EACH	300000001
20	I	37690	1122000	CONTRACT	0	ANODE, 17 LB D3, CAST, MAGNETIC, PACKED WITH 10 FT, .05 LEAD		311.79	3	EACH	240000035
20	I			CONTRACT	0	VALVE, BOX CURB, FITS 0.500 IN TO 1.250 IN VALVES, ABS POLY, SLIP FIT, ADJ HEIGHT 18 IN TO 34 IN, UNIVERSAL STYLE, BLACK, SE LINE		97.23	3	EACH	070000015



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	RISER SERVICE, 1.25 IN X 1.25 IN IPS,ST X PE,THREADED X FUSION,PORBEN 0.075 IN WT,DR 10,MDPE,36 IN V X 21 IN H MIN,FBE,ANODEI D2513,W THRD CAP		40.81	1	EACH	110000090
30	I			CONTRACT	0	VALVE,EXCESS FLOW,1.25 IN IPS,MDPE,FUSIO 2600,DR 10,12 IN LONG,APPROX MIN TRIP RATE 2600 - 3432 SCFH MIN TRIP FLOW @ 10 PSIG SCFH,ASTM D2513		44.75	1	EACH	340001200
30	I			CONTRACT	0	VALVE,METER STOP,1.25 IN,GALV IRON,FNPT, 559APLUG STYLE,175 PSIG,NON INSULATED,WRE OPERATED,RELL B16.33		31.77	1	EACH	080000091
30	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 700,DR 11,12 IN LONG,APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D2513		11.13	1	EACH	340000830

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	WIRE,SOLID,10 GA,THWN,COPPE 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		63.84	266	FEET	342000080
30	I			CONTRACT	0	TEE,6 IN IPS X 1.25 IN IPS,TAPPING,MD FUSION,DR11,0.8 IN XL CUTTER, 100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		10.53	1	EACH	340000747
30	I			CONTRACT	0	TEE,6 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN XL CUTTER,100 PSIG,RETANGUL BASE,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		43.1	2	EACH	340000741
30	I	38000	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		81.18	198	FEET	330000020
30	I	38000	1590012	CONTRACT	0	PIPE MDPE,COIL,1.25 IN IPS,DR 10,500 FT COIL, 0.166 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		55.08	68	FEET	330000030



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	VALVE EXCESS FLOW, 0.750 IN IPS, MDPE, FUSION 1800, DR 11, 12 IN		13.74	1	EACH	340000835
						LONG APPROX MIN TRIP RATE 2000 - 2800 SCFH MIN TRIP FLOW @ 10 PSIG, ASTM D513					
30	I			CONTRACT	0	RISER SERVICE, 1 IN X 0.750 IN IPS, STEEL X MDPE THRD X FUSION, SCH 40 X DR 11, 30 IN V X 15 IN		65.53	1	EACH	110000027
						H, ANODELESS, F D2513, 1 IN BALL VALVE NO. 080000087 OR 080000088 OR 080000089					
40	I			CONTRACT	0	CAP, END, 0.75 IN IPS, MDPE, BUTT FUSION, DR 11, 100 PSIG, ASTM D2513		4.5	3	EACH	340000323
40	I			CONTRACT	0	CAP, 1 IN, STEEL GRADE B, WELD END, STANDARD		69.4	2	EACH	121000005



Cost Summary Report

28123	
CUE Number	ONG BROKEN ARROW 055 NDP - 9th St (177th, S Lynn Lane) & E Washington (91st) Intersection (COBA #ST2027a)
CUE Description	TAPPR
CUE Status	2021-1001007938
Parent WO	
Capital Project Number	
Project Function	
Version Number	055
Version Description	3
Version Estimate Type	Like kind and size
Version Estimate Status	COSTONLY
Estimator ID	ESTIMATED
Estimator Name	OKE12547
Cost Center	Helbig, Tim W.
Project Funding Number	2980
Funding Type	021,055,2989,FP010007
Target Start Date	NDP
Target Finish Date	Jun 15, 2021
	Jun 15, 2022

Table 1

Summary	Materials Sub Total	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
Install Cost	14902.54	356817.58	3278.56	88.37	118950.43	0.00	494037.48	0.00	494037.48
Sub Total	14902.54	356817.58	3278.56	88.37	118950.43	0.00	494037.48		494037.48



Cost Summary Report

Table 2

WP Task #	WP Description	Materials & Consumables			Labor Breakdown			Overheads		COH	Vehicle OH	Total Costs
		Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends				
20	CU Cathodic Protection/Coating Material	2,142.8	0.00	0.00	0.00	0.00	471.41	0.00	0.00	685.69	0.00	3299.90
30	CU Install Services	524.67	0.00	0.00	0.00	14581.42	115.43	0.00	0.00	4833.95	0.00	20055.47
10	CU Install PE Main	6,917.14	0.00	0.00	482.88	258927.53	1521.77	88.37	88.37	85224.81	0.00	353162.50
40	CU Retire Services	73.9	0.00	0.00	0.00	0.00	16.26	0.00	0.00	23.65	0.00	113.81
11	CU Retire CS, PE Main	5,244.03	0.00	0.00	0.00	82825.75	1153.69	0.00	0.00	28182.33	0.00	117405.80
SubTotal		14,902.54	0.00	0.00	482.88	356,334.70	3,278.56	88.37	88.37	118,950.43	0.00	494,037.48



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		25.08	4	EACH	340000215
10	I			CONTRACT	0	ELBOW,6 IN IPS,MDPE,BUTT FUSION,90 DEG,DR 11,80 PSIG,ASTM D2513		40.6	2	EACH	340000370
10	I			CONTRACT	0	REDUCER,4 IN IPS X 2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		4.95	1	EACH	340000455
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		16.5	6	EACH	340000345
10	I			CONTRACT	0	REDUCER,6 IN IPS X 4 IN IPS,MDPE,BUTT FUSION,DR 11,80 PSIG,ASTM D2513		16.5	1	EACH	340000470
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		90.78	6	EACH	340000235
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		133.2	18	EACH	340000365
10	I			CONTRACT	0	TEE,4 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		17	2	EACH	340000705



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	VALVE,BOX,2 IN,ABS POLY,SCREW TYPE,ADJ HEIGHT 28 IN TO 39 IN,CAST IRON FLANGED,NON LOCKING VENTED LID		86.8	1	EACH	070000025
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		2.7	1	EACH	340000670
10	I			CONTRACT	0	TRANSITION 4 IN X 4 IN IPS,ST X PE,WE X FUS, 0.391 IN WT,DR 11.5,MD,FBE,W/ TRACER		163.65	3	EACH	110000255
10	I			CONTRACT	0	MARKER SIGN, 3 IN W X 66 IN H,FIBERGLASS W REFLECTIVE DECAL,ONG LOGO,WARNING NATURAL GAS PIPELINE,INTERNO DIG SYMBOL,FEDERAL LAW VANDALISM WARNING,BLACK W YELLOW LETTERING,DEC, IS 18 IN LONG		50	4	EACH	300000010
10	I			CONTRACT	0	CAUTION TAPE, 3 IN X 1000 FT,IMPRINTED,G LINE BURIED, YELLOW WITH BLACK LETTERING		1.8	180	FEET	300000156

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590020	CONTRACT	0	PIPE MDPE, COIL, 2.00 IN IPS, DR 11,500 FT COIL, 0.216 IN WALL, NO REGRIND ALLOWED, ASTM D2513, YELLOW		734.4	720	FEET	330000040
10	I	37600	1590020	CONTRACT	0	PIPE, MDPE, 2.00 IN IPS, DR 11,20 FT STICKS, 0.216 IN WALL, BIMODAL,† REGRIND ALLOWED, ASTM D2513, YELLOW, F QTY 1760 FT		40.8	40	FEET	330000045
10	I	37600	1590040	CONTRACT	0	PIPE MDPE, STICK, 4.00 IN IPS, DR 11.5, 40 FT STICKS 0.395 IN WALL, UNI OR BIMODAL, NO REGRIND ALLOWED, ASTM D2513, YELLOW		422.4	120	FEET	330000060
10	I	37600	1590040	CONTRACT	0	PIPE MDPE, COIL, 4.00 IN IPS, DR 11.5, 500 FT COIL 0.395 IN WALL, NO REGRIND ALLOWED, ASTM D2513, YELLOW		3837.2	1060	FEET	330000065
10	I	37600	1832020	CONTRACT	0	VALVE, BALL, 2 IN IPS, MDPE, BUTT FUSION, 100 PSIG, DR 11, MD FULL PORT, FULL PORT, ASTM D2513		153.56	2	EACH	340000895



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1832040	CONTRACT	0	VALVE,BALL,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN,HANDLEY, CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	949.98	3	EACH	3400000905
10	I			CONTRACT	0	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN,HANDLEY, CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN,HANDLEY, CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	129.24	4	EACH	070000115
11	I			CONTRACT	0	CAP,END,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	CAP,END,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	2	1	EACH	340000065
11	I			CONTRACT	0	CAP,END,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	CAP,END,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513	11.8	1	EACH	340000090
11	I			CONTRACT	0	FITTING,CONTRC 2 IN,STEEL,WE,TD' NO. 26-0212-0000-00,; PSIG WP AT 0.50 DF,COMP PLUG AND THRD CAP	FITTING,CONTRC 2 IN,STEEL,WE,TD' NO. 26-0212-0000-00,; PSIG WP AT 0.50 DF,COMP PLUG AND THRD CAP	189	3	EACH	99-134000055
11	I			CONTRACT	0	FITTING,CONTRC 4 IN,SPHERICAL 3-WAY,STEEL,WE,TD' NO. 26-0934-0000,ANI 150,285 PSIG WP AT 0.5 DF,INCLUDES COMP PLUG AND BLIND FLANGE KIT	FITTING,CONTRC 4 IN,SPHERICAL 3-WAY,STEEL,WE,TD' NO. 26-0934-0000,ANI 150,285 PSIG WP AT 0.5 DF,INCLUDES COMP PLUG AND BLIND FLANGE KIT	4128.75	3	EACH	99-134000095



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
11	I			CONTRACT	0	CAP,4 IN,STEEL WPHY-52,WE,STI SP-75		912.48	6	EACH	99-121000150
20	I			CONTRACT	0	PRIMER,TEMCO/3000,MICROCRY;WAX,ABOVE AND BELOW GROUND,BROWI		259.2	6	EACH	240000785
20	I			CONTRACT	0	ANODE,5 LB,CAST,H1 MAGNESIUM ALLOY,PACKED W 10 FT, 0.05 CU LEAD		142.88	4	EACH	240000020
20	I			CONTRACT	0	WIRE, SOLID, 10 GA, THWN, COPPER, YELLOW, 30 MILL, 1000 FT, HIGH, TRACER, BURIED GAS PIPELINE		496.8	1840	FEET	342000081
20	I			CONTRACT	0	COATING WRAP,4 IN X 9 FT ROLL,MICROCRY WAX,ABOVE AND BELOW GROUND,BROWI NO 2		789	60	ROLL	240000782
20	I			CONTRACT	0	MARKER BALL, 1405 XR,4 IN DIA,PASSIVE TUNED,SELF LEVELING,ANTEI IN WATER RESISTANT,POL` SHELL, YELLOW,I DEPTH 5 FT		45.9	3	EACH	300000001
20	I	37690	1122000	CONTRACT	0	ANODE,17 LB D3,CAST,MAGNE POT,PACKED W 10 FT .05 LEAD		311.79	3	EACH	240000035



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	VALVE,BOX CURB,FITS 0.500 IN TO 1.250 IN VALVES,ABS POLY,SLIP FIT,ADJ HEIGHT 18 IN TO 34 IN,UNIVERSAL STYLE,BLACK,SE LINE		97.23	3	EACH	070000015
30	I			CONTRACT	0	RISER SERVICE, 1.25 IN X 1.25 IN IPS,ST X PE,THREADED X FUSION,PREDEN 0.075 IN WT,DR 10,MDPE,36 IN V X 21 IN H MIN,FBE,ANODEI D2513,W THRD CAP		40.81	1	EACH	110000090
30	I			CONTRACT	0	TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,CONVEN 0.80 IN CUTTER, 100 PSIG,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE AND PREP KIT		15.16	1	EACH	340000545
30	I			CONTRACT	0	TEE,4 IN X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN CUTTER,100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		14.95	1	EACH	340000781



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	VALVE,EXCESS FLOW,1.25 IN IPS,MDPE,FUSIO 2600,DR 10,12 IN		44.75	1	EACH	340001200
						LONG,APPROX MIN TRIP RATE 2600 - 3432 SCFH MIN TRIP FLOW @ 10 PSIG SCFH,ASTM D2513					
30	I			CONTRACT	0	VALVE,METER STOP,1.25 IN,GALV IRON,FNPT, 559APLUG STYLE,175 PSIG,NON INSULATED,WRE OPERATED,RELL B16.33		31.77	1	EACH	080000091
30	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 700,DR 11,12 IN LONG,APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D2513		11.13	1	EACH	340000830
30	I			CONTRACT	0	WIRE,SOLID,10 GA,THWN,COPPE 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		63.84	266	FEET	342000080



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I			CONTRACT	0	TEE, 4 IN X 1.25 IN IPS, TAPPING, MD FUSION, 0.090 IN WALL, 0.80 IN XL CUTTER, 100 PSIG, RECTANGUL BASE, ASTM D2513, W/ 12 IN SLEEVE AND PREP KIT		21.2	1	EACH	340000760



Cost Summary Report

Table 3 - Materials Detail

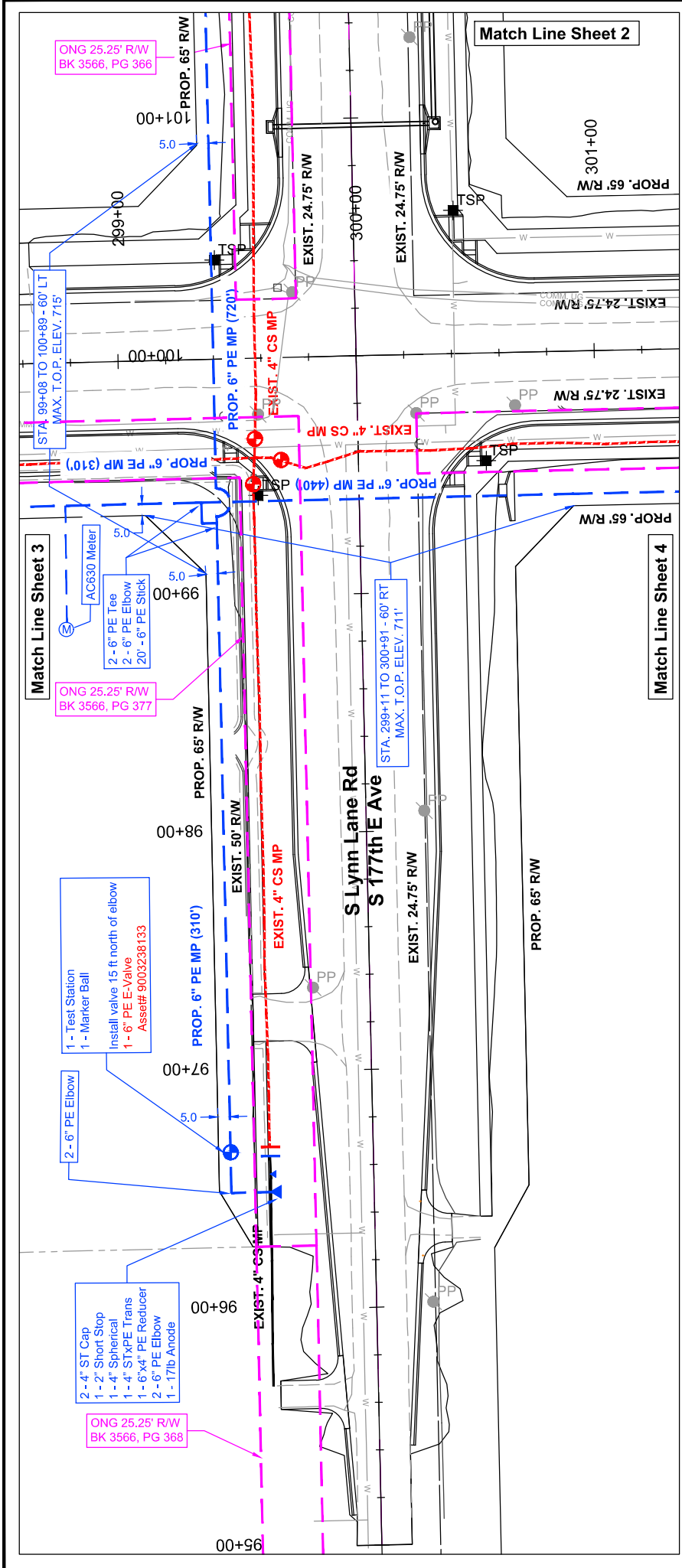
Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
30	I	38000	1590007	CONTRACT	0	PIPE MDPE, COIL, 0.75 IN IPS, DR 11,500 FT COIL, 0.095 IN WALL, BIMODAL, 1 REGRIND ALLOWED, ASTM D2513, YELLOW		81.18	198	FEET	330000020
30	I	38000	1590012	CONTRACT	0	PIPE MDPE, COIL, 1.25 IN IPS, DR 10,500 FT COIL, 0.166 IN WALL, BIMODAL, 1 REGRIND ALLOWED, ASTM D2513, YELLOW		55.08	68	FEET	330000030
30	I			CONTRACT	0	VALVE, EXCESS FLOW, 0.750 IN IPS, MDPE, FUSION 1800, DR 11, 12 IN LONG, APPROX MIN TRIP RATE 2000 - 2800 SCFH MIN TRIP FLOW @ 10 PSIG, ASTM D513		13.74	1	EACH	340000835
30	I			CONTRACT	0	RISER SERVICE, 1 IN X 0.750 IN IPS, STEEL X MDPE, THRD X FUSION, SCH 40 X DR 11, 30 IN V X 15 IN H, ANODELESS, F D2513, 1 IN BALL VALVE NO. 080000087 OR 080000088 OR 080000089		131.06	2	EACH	110000027
40	I			CONTRACT	0	CAP, END, 0.75 IN IPS, MDPE, BUTT FUSION, DR 11, 100 PSIG, ASTM D2513		4.5	3	EACH	340000323




Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
40	I			CONTRACT	0	CAP,1 IN,STEEL GRADE B,WELD END,STANDARD		69.4	2	EACH	121000005



- Notes:
- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
 - All service lines to be 3/4" MDPE unless otherwise noted.



OKLAHOMA NATURAL GAS
A Division of ONE Gas

MISSION
Providing reliable natural gas services to customers in Oklahoma.

VISION
The customer's choice.

CORE VALUES
Ethics • Quality • Loyalty
Value • Service

OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

S 9TH ST & WASHINGTON ST
INTERSECTION IMPROVEMENTS
PROJECT NUMBER ST2027

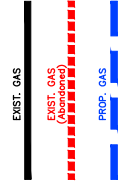
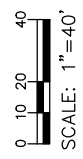
DESIGNED	T.P.	SURVEY	DATE
DRAWN	SUBI	JOH	3/6/25
CHECKED			SCALE AS SHOWN
FILE NO.			SHEET NO. 1
			OF 4

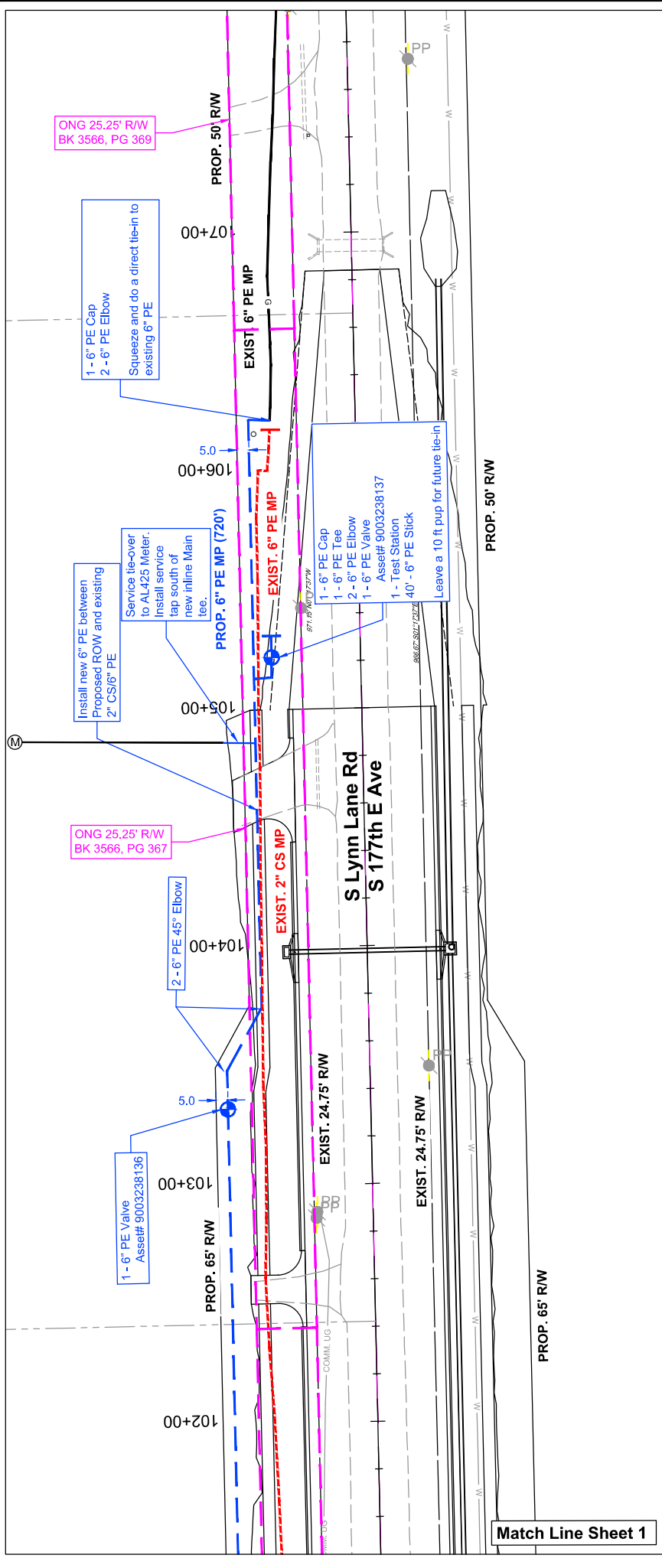
DATE 3/6/25


SCALE AS SHOWN

SHEET NO. 1

OF 4







OKLAHOMA NATURAL GAS
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Value • Service

REVISED				PRINTS ISSUED			
DATE	BY	ITEM		DATE	NO.	TO	

DESIGNED	T.P.	SURVEY	NONE	DATE	3/6/25
DRAWN	SUBI	JOH		SCALE	AS SHOWN
CHECKED				SHEET NO.	2
FILE NO.				DWG. NO.	4

OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

S 9TH ST & WASHINGTON ST

INTERSECTION IMPROVEMENTS



PROJECT NUMBER ST2027

LEGEND

EXIST. GAS

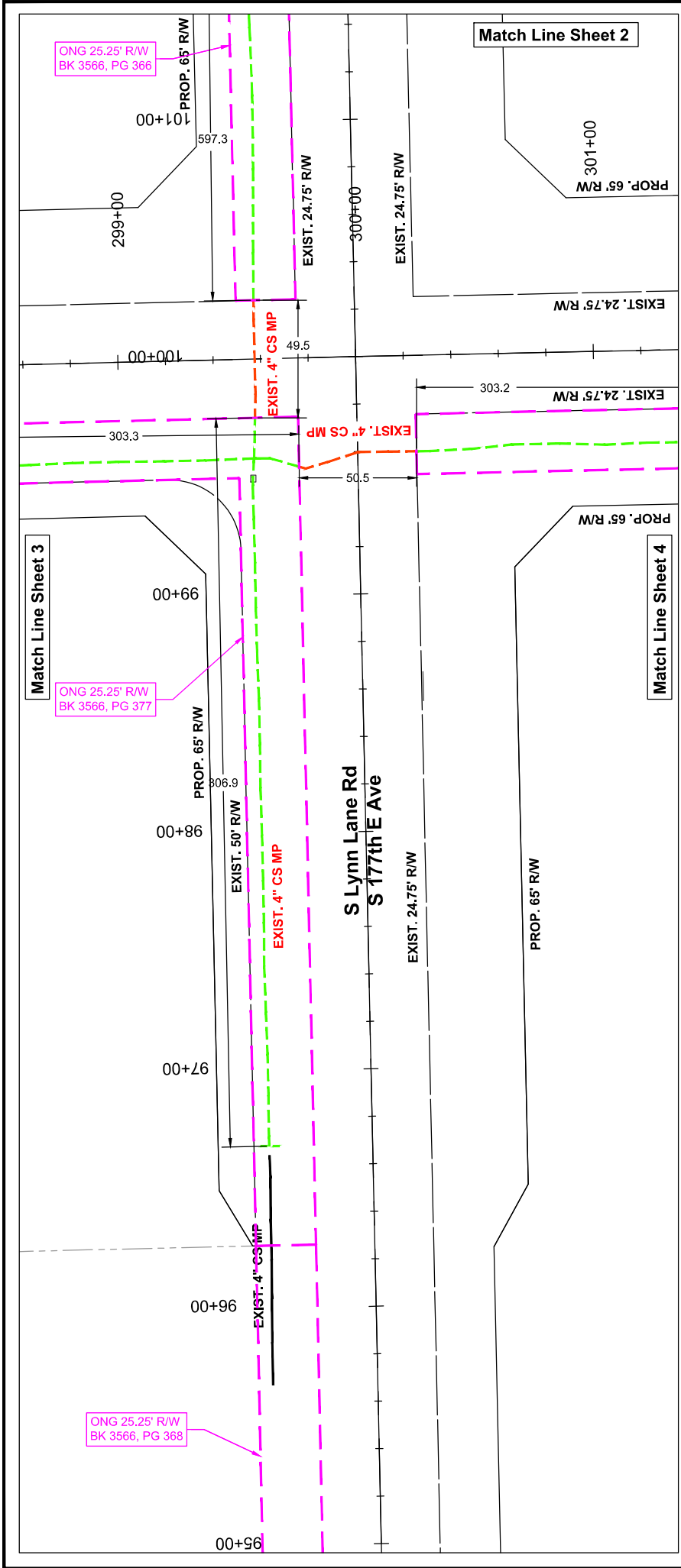
EXIST. GAS (Abandoned)

PROP. GAS





0 10 20 40

SCALE: 1"=40'



- Notes:
- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
 - All service lines to be 3/4" MDPE unless otherwise noted.



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Value • Service

PRINTS ISSUED

DATE	BY	ITEM	DATE	NO.	TO

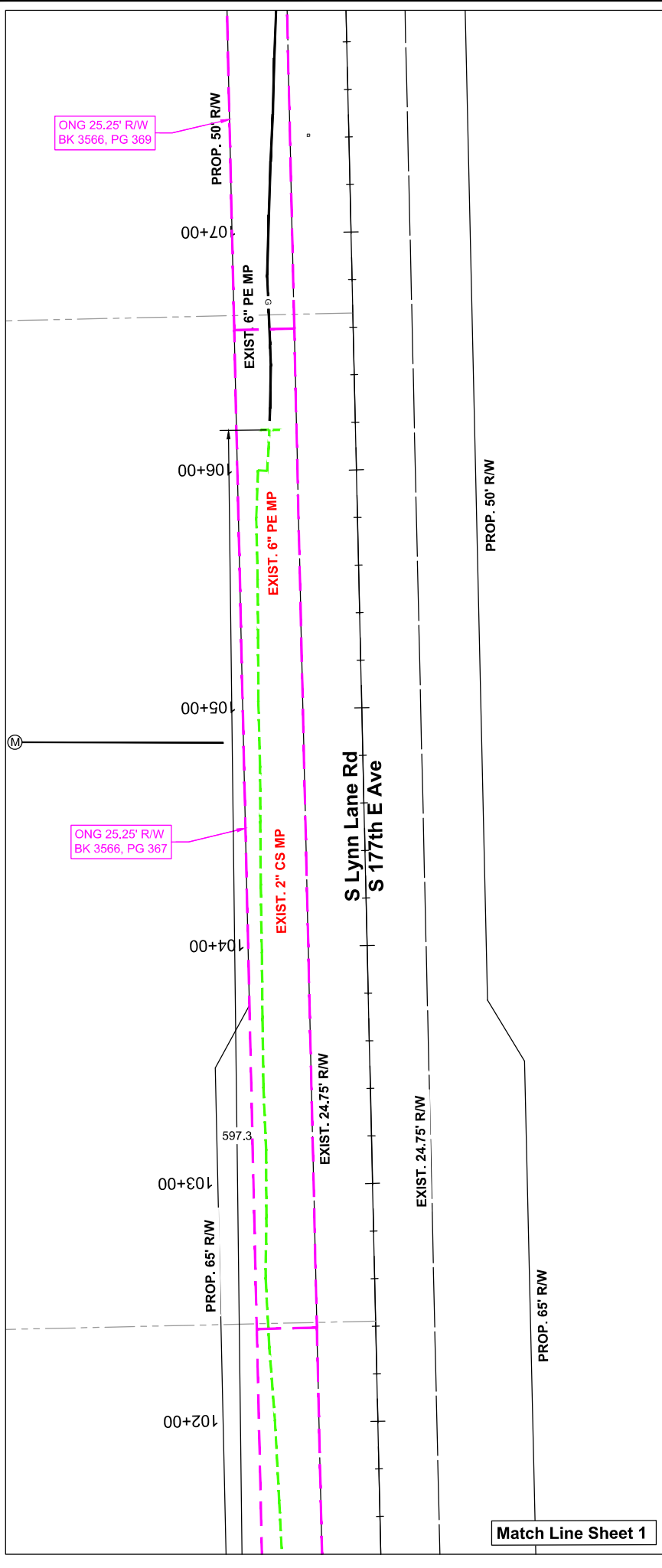
OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

S 9TH ST & WASHINGTON ST
INTERSECTION IMPROVEMENTS
PROJECT NUMBER ST2027

DESIGNED	T.P.	SURVEY	NONE	DATE	3/6/25
DRAWN	SUBI	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	1
FILE NO.				DWG. NO.	OF 4






Match Line Sheet 1



0 10 20 40
SCALE: 1"=40'

EXIST. GAS
(Reimbursable)
(Non-Reimbursable)



OKLAHOMA NATURAL GAS
A Division of ONE Gas

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Value • Service

REVISED				PRINTS ISSUED		
DATE	BY	ITEM		DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

**S 9TH ST & WASHINGTON ST
INTERSECTION IMPROVEMENTS
PROJECT NUMBER ST2027**

DESIGNED	T.P.	SURVEY	NONE	DATE	3/6/25
DRAWN	SUBI	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	2
FILE NO.		DWG. NO.		OF	4

RIGHT OF WAY AGREEMENT

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

APR 20 2 12 PM '65

CLYDE WINTERRINGER
COUNTY CLERK

THIS AGREEMENT, made and entered into by and between

J. H. Ward and Oma L. Ward

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ _____ and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

across the East 50 feet of the South
240 feet of the 1/2 Sec 14, 1/4 Sec 14
T.8N - R.4E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22 day of March, 1965.

J. H. Ward
Oma L. Ward

STATE OF Oklahoma }
COUNTY OF Tulsa } SS.

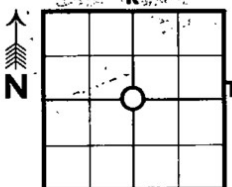
Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of March, 1965, personally appeared J. H. Ward and Oma L. Ward Husband & Wife to me known to be the identical person s who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires
September 13, 1968

Kenneth B. Nelson
Notary Public

RECORDING DATA

Entered JH Indexed JHNegotiated by JH Rods 15Line Broken Arrow I. O. 515-19-03 R/W# 87distribution

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF _____

CORPORATION ACKNOWLEDGMENT

COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

INDIRECT
DIRECT

THIS AGREEMENT, made and entered into by and between

W. L. Kiseley and Angyle Mayle Kiseley
Husband & Wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 100 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

across the East 50 feet of the North
420 feet of Br SE 1/4 SE 1/4 Section 14
T. 18 N - R. 14 E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22 day of March, 1963.

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

APR 20 2 12 PM '65

STATE OF Oklahoma } CLYDE WINTERRINGER
COUNTY OF Tulsa } SS. COUNTY CLERK

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of March, 1965, personally appeared Wm. F. Hiseley and Annyle Gayle Hiseley H & W to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

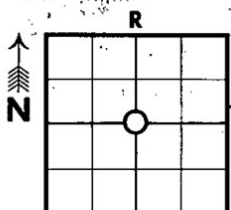
Given under my hand and seal of office the day and year last above written.

My Commission Expires:

September 13, 1968

Kenneth B. Nelson
Notary Public

RECORDING DATA

Negotiated by John Doe Rods 25

Line Broken Arrow I.O. 575-19-03 R/W# 83

Entered 7/1 Indexed

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF _____
COUNTY OF _____

ss.

CORPORATION ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public.

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

152
255473
DIRECT
INDIRECT

RIGHT OF WAY AGREEMENT

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

THIS AGREEMENT, made and entered into by and between

Phyllis Green, a widow

APR 20 2 12 PM '65

CLYDE WINTERRINGER
COUNTY CLERK

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$_____ and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of TulsaState of Oklahoma, and more particularly identified and described as follows, to-wit:across the East 50 feet of the South
177.24 feet of the North. 550.62 feet of the
NE 1/4 NE 1/4 Section 33 T18N-R14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.

2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.

3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.

4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

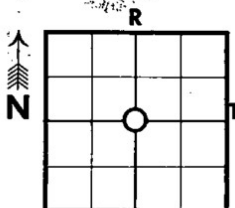
IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22nd day of March, 1965Phyllis GreenSTATE OF Oklahoma SS.
COUNTY OF TulsaBefore me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22nd day of March, 1965, personally appeared Phyllis Green, a widow to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as free free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires:

September 13, 1968Kenneth B. Nelson
Notary Public

RECORDING DATA

Negotiated by JPW Rods 11Line Broken down J.O. 515-A-03 R/W# 84Entered 12 Indexed 12

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

22nd of May, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF _____

ss.

COUNTY OF _____

CORPORATION ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.

Return to
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

DIRECT
INDIRECT

255474 27

255475

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

FORM 429 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

APR 20 2 12 PM '65

CLYDE WATKINS
COUNTY CLERKMillard D. and Wanda L. Taylor
Husband & Wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of TulsaState of Oklahoma, and more particularly identified and described as follows, to-wit:across the East 50 feet of the NW 1/4 Sec 14 T.8N R.14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to use (use and enjoy) said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22 day of March, 1965Millard D. Taylor
Wanda L. TaylorSTATE OF Oklahoma SS.
COUNTY OF TulsaBefore me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of March, 1965, personally appeared Millard D. and Wanda L. Taylor Husband & Wife to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires:

September 13, 1968

RECORDING DATA

Negotiated by KBWRods 10Line Broken Arrow I. O. 515-19-03R/W# 85Entered 11 Indexed 11

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____

ss.

COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of

_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public.

My Commission Expires _____

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

INDIRECT
DIRECT

255475

RIGHT OF WAY AGREEMENT

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

APR 20 2 12 PM '65

CLYDE WINTERRINGER
COUNTY CLERK

THIS AGREEMENT, made and entered into by and between

Robert F. and Esther Essner
Husband & Wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of TulsaState of Oklahoma, and more particularly identified and described as follows, to-wit:across the East 50 feet of South 373.38
of the North 924 feet off NE 1/4 NE 1/4
Section 23 T18N R14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

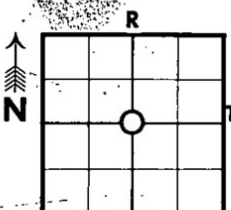
IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 23rd day of March, 1965.Robert F. Essner
Esther W. EssnerSTATE OF Oklahoma SS.
COUNTY OF TulsaBefore me, the undersigned, a Notary Public, in and for the State aforesaid, on this 23rd day of March, 1965, personally appeared Robert F. and Esther Essner Husband & Wife to me known to be the identical person s who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires:

September 13, 1968Henrietta B. Nelson
Notary Public

RECORDING DATA

Entered 26 Indexed 26Negotiated by K.B. Rods _____Line Broken Arrow J.O. 515-19-03 R/W# 86

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF _____

CORPORATION ACKNOWLEDGMENT

COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

INDIRECT
DIRECT
Notary Public.

255476

255483

FORM 428 11-59

RIGHT OF WAY AGREEMENT

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

THIS AGREEMENT made and entered into by and between

APR 20 2 13 PM '65

CLYDE WINTERRINGER
COUNTY CLERKH. J. Barriger and Sadie Barriger
Husband & Wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of TulsaState of Oklahoma, and more particularly identified and described as follows, to-wit:across the East 50 feet of North 373.38 feet
and the North 50 feet of East 350 feet of
NE 1/4 NE 1/4 Section 23 T18N R14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

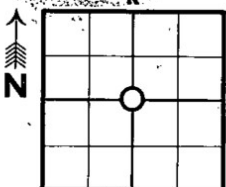
This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 26th day of March, 1965H. J. Barriger
Sadie BarrigerSTATE OF Oklahoma SS.
COUNTY OF TulsaBefore me, the undersigned, a Notary Public, in and for the State aforesaid, on this 26th day of March, 1965, personally appeared H. J. Barriger and Sadie his wife to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Kenneth B. Nelson
Notary Public

RECORDING DATA

Negotiated by [Signature]Rods 43Entered 24 Indexed 26Line 515-19-03 J.O. 515-19-03 R/W# 93

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF _____

COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

CORPORATION ACKNOWLEDGMENT

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma

INDIRECT
DIRECT

Notary Public.

255483

RIGHT OF WAY AGREEMENT

FEB 10 8 54 AM '66

THIS AGREEMENT, made and entered into by and between

CLYDE WINTERRINGER
COUNTY CLERK

Ruskin Armstrong and Nellie Armstrong

husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

The north 50 feet of the N/2 NW/4 NW/4 less the east 439.6 feet thereof in Section 24,
Township 18 North, Range 14 East.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee, except trees, fences and driveways.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 13th day of JANUARY, 1966.

Ruskin Armstrong
Ruskin Armstrong

Nellie Armstrong
Nellie Armstrong

STATE OF Oklahoma }
COUNTY OF Tulsa } SS.

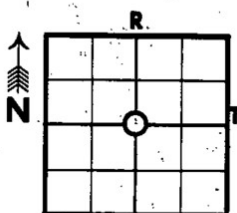
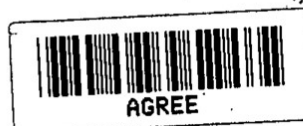
Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 13th day of January, 1966, personally appeared Ruskin Armstrong and Nellie Armstrong, husband and wife to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires:

June 6, 1967

RECORDING DATA

Negotiated by J. R. LillardRods 53Line Broken Arrow J.O. 515-12-51

R/W#

Entered Indexed

Vol. 1

71 257

162

Notary Public.

SS.

•

10

Notary Public.

SS.

9

26
Notary Public.

SS.

10

100

and a

Notary Public.

STATE OF _____
COUNTY OF _____
Before me, the undersigned authority, on this _____ day of _____, 20____, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument, acknowledged to me that he executed the same for the purposes and consideration therein expressed.

CORPORATION ACKNOWLEDGMENT

INDIRECT
DIRECT

8 307057

150

Signature Certificate



Envelope Ref: e516f248137654c75d232bd165debbe4768a516f

Author: Yost, Cody M. Cody M. Creation Date: 08 Apr 2025, 13:05:55, PDT Completion Date: 09 Apr 2025, 08:41:04, PDT

Document Details:

Name: Pink Sheet ST2027a, Rev 2 - PKG

Type:

Document Ref: f4c2e988fb2ed9767677fd43add37f2cdeb80ff3db5a403e3a597fb2344fdebc

Document Total Pages: 47

Document Signed By:

Name: Yost, Cody M. Cody M.
Email: cody.yost@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 08 Apr 2025, 13:10:54, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: Means, Tonya L.
Email: tonya.means@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 09 Apr 2025, 08:13:05, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: David Williams
Email: david.williams@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 09 Apr 2025, 08:14:54, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: Brian Shore

Cody Yost
Signer ID: 9FPJOYWSZ4...


Tonya Means
Signer ID: CKDOKPLRPL...

David Williams
Signer ID: 0GDQEC3D5M...

Brian Shore
Signer ID: SMGCEWBDEM...

Email: brian.shore@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 09 Apr 2025, 08:41:04, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: Booker, Meghan A. Meghan A.
Email: meghan.booker@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 09 Apr 2025, 06:58:16, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: Morgan Pilkington
Email: Morgan.Pilkington@onegas.com
IP: 165.85.239.85
Location: HOUSTON, TX (US)
Date: 09 Apr 2025, 05:53:28, PDT
Consent: eSignature Consent Accepted
Security Level: Email


Signer ID: USOQRW1GH7...


Signer ID: 0W2UN1GQ11...

Document History:

Envelope Created	Yost, Cody M. Cody M. created this envelope on 08 Apr 2025, 13:05:55, PDT
Invitation Sent	Invitation sent to Yost, Cody M. Cody M. on 08 Apr 2025, 13:10:47, PDT
Invitation Accepted	Invitation accepted by Yost, Cody M. Cody M. on 08 Apr 2025, 13:10:48, PDT
Signed by Yost, Cody M. Cody M.	Yost, Cody M. Cody M. signed this Envelope on 08 Apr 2025, 13:10:54, PDT
Invitation Sent	Invitation sent to Morgan Pilkington on 08 Apr 2025, 13:10:55, PDT
Invitation Accepted	Invitation accepted by Morgan Pilkington on 09 Apr 2025, 05:52:11, PDT
Signed by Morgan Pilkington	Morgan Pilkington signed this Envelope on 09 Apr 2025, 05:53:28, PDT
Invitation Sent	Invitation sent to Booker, Meghan A. Meghan A. on 09 Apr 2025, 05:53:28, PDT
Invitation Accepted	Invitation accepted by Booker, Meghan A. Meghan A. on 09 Apr 2025, 06:27:23, PDT
Signed by Booker, Meghan A. Meghan A.	Booker, Meghan A. Meghan A. signed this Envelope on 09 Apr 2025, 06:58:16, PDT
Invitation Sent	Invitation sent to Means, Tonya L. on 09 Apr 2025, 06:58:16, PDT
Invitation Accepted	Invitation accepted by Means, Tonya L. on 09 Apr 2025, 08:12:08, PDT
Signed by Means, Tonya L.	Means, Tonya L. signed this Envelope on 09 Apr 2025, 08:13:05, PDT
Invitation Sent	Invitation sent to David Williams on 09 Apr 2025, 08:13:05, PDT

Invitation Accepted	Invitation accepted by David Williams on 09 Apr 2025, 08:13:58, PDT
Signed by David Williams	David Williams signed this Envelope on 09 Apr 2025, 08:14:54, PDT
Invitation Sent	Invitation sent to Brian Shore on 09 Apr 2025, 08:14:54, PDT
Invitation Accepted	Invitation accepted by Brian Shore on 09 Apr 2025, 08:40:30, PDT
Signed by Brian Shore	Brian Shore signed this Envelope on 09 Apr 2025, 08:41:04, PDT
Executed	Document(s) successfully executed on 09 Apr 2025, 08:41:04, PDT
Signed Document(s)	Link emailed to cody.yost@onegas.com
Signed Document(s)	Link emailed to Morgan.Pilkington@onegas.com
Signed Document(s)	Link emailed to megan.booker@onegas.com
Signed Document(s)	Link emailed to tonya.means@onegas.com
Signed Document(s)	Link emailed to david.williams@onegas.com
Signed Document(s)	Link emailed to brian.shore@onegas.com