

**AGREEMENT
GAS FACILITIES RELOCATION
ONG Broken Arrow Fct 055 NDU - 2" PE Exposure, approx 400 ft N of S 129th E Ave and 67th St
S intersection, east side (COBA# ST1710)**

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various medium-pressure natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Tulsa County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on July 7, 2025. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the attached plan sheets and cost estimate(s). Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$64,776 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

It is further understood, and City by accepting this proposal agrees, that City will reimburse the Company in accordance with this agreement within thirty (30) days after the said relocation work has been completed and Company's statement for City's costs thereof has been submitted. Company agrees that in the event Company should determine prior to commencement of construction that the revised estimated amount of the reimbursement by the City may exceed the estimated cost as stated herein, Company shall notify the City of such determination in writing. City shall have the right to terminate this agreement within ten (10) days of receipt of such said written notice. If City elects to so terminate, City shall pay Company the City's share of any engineering cost incurred to date of termination. If the City does not terminate the agreement within the ten (10) days, it shall remain in full force and effect.

The Company by agreeing to or by abandoning, relocating, or modifying any of its facilities pursuant to this agreement shall not thereby be deemed to have abandoned, modified, released, or otherwise destroyed any of its rights existing at the time of the execution of this agreement under valid and subsisting private right-of-way easements granted to, obtained by or through condemnation, or otherwise vested in the Company unless the Company shall have released same by written instrument.

Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of

Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

If this proposal is not accepted by the City within one (1) year from the date of this letter, this proposal shall automatically terminate and thereafter shall not be subject to acceptance by the City unless the proposal is reinstated by Company.

Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST:

Brian Shore

Signer ID: SMGCEWBQEM
Secretary - Brian Shore

**OKLAHOMA NATURAL GAS COMPANY,
A DIVISION OF ONE Gas, INC.**

By: David Williams

Signer ID: 0G5DOEC3B5M
Vice President of Operations – David Williams

Date: 01/20/2026 PST

APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this 3rd day of
February, 2025.

ATTEST:

**CITY OF BROKEN ARROW
A MUNICIPAL CORPORATION**

City Clerk

Mayor

APPROVED as to form and legality

D. Graham Parker

1/29/2026

City Attorney

OKLAHOMA NATURAL GAS COMPANY
ESTIMATED GAS FACILITIES RELOCATION COST

2" PE Exposure, approx 400 ft N of S 129th E Ave and 67th St S intersection
City of Broken Arrow
12/22/2025

Pipe Footage in Private Easement	=	540	ft
Pipe Footage in Public Easement	=	0	ft
Total Project Footage	=	540	ft
Estimated Project Cost (Like Kind and Size)	=	\$64,776	
Estimated Project Cost (Actual Installation)	=	\$163,392	
Betterment (Actual - Like Kind and Size)	=	\$98,616	

Breakdown of Estimated Project Cost Like Kind and Size				
ONG Share	+	Entity Share	=	Total
0	+	540	=	540
540	+	540	=	540
0.00%	+	100.00%	=	100.00%
\$0	+	\$64,776	=	\$64,776

Betterment Cost Allocation					
Sub-Total Estimated Cost	=	Entity Share	+	Betterment	
Total Estimated ONG Cost	=	\$0	+	\$98,616	= \$98,616
Total Estimated Entity Cost	=	\$64,776	+	\$0	= \$64,776
Total Estimated Cost of Actual Replacement					= \$163,392

Composite Percentage of Project					
ONG SHARE	=	$\frac{\$0}{\$163,392}$	=		0.00%
ONG BETTERMENT	=	$\frac{\$98,616}{\$163,392}$	=		60.36%
ENTITY SHARE	=	$\frac{\$64,776}{\$163,392}$	=		39.64%



Cost Summary Report

CUE Number	49862
CUE Description	ONG Broken Arrow Fct 055 NDU - 2" PE Exposure, approx 400 ft N of S 129th E Ave and 67th St S intersection, east side (COBA# ST1710)
CUE Status	RTAPPR
Parent WO	2025-1001046764
Capital Project Number	
Project Function	055
Version Number	1
Version Description	
Version Estimate Type	DESIGN
Version Estimate Status	RTAPPR
Estimator ID	OKE12547
Estimator Name	Helbig, Tim W.
Cost Center	2980
Project Funding Number	021.055.2989.FP010001
Funding Type	NDU
Target Start Date	Jul 16, 2025
Target Finish Date	Jul 16, 2026

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
Install Cost	2211.04	121168.10	486.43	44.18	39481.32	0.00	163391.07	0.00	163391.07
SubTotal	2211.04	121168.10	486.43	44.18	39481.32	0.00	163391.07		163391.07

Table 2

			Materials & Consumables			Labor Breakdown		Overheads				
WP #	Task Number	WP Description	Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH	Vehicle OH	Total Costs
20	CU	Tracing, Cathodic Protection	201.04	0.00	0.00	0.00	0.00	44.23	0.00	64.33	0.00	309.60
10	CU	Install Main	1,997.4	0.00	0.00	241.44	120926.66	439.43	44.18	39412.96	0.00	163062.07
11	CU	Retire Main	12.6	0.00	0.00	0.00	0.00	2.77	0.00	4.03	0.00	19.40
SubTotal			2,211.04	0.00	0.00	241.44	120,926.66	486.43	44.18	39,481.32	0.00	163,391.07

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELECTF 100 PSIG,BLACK,ASTM D2513		27.88	2	EACH	340000215
10	I			CONTRACT	0	REDUCER,4 IN IPS X 2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		9.9	2	EACH	340000455
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		11	4	EACH	340000345
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECTF 100 PSIG,BLACK,ASTM D2513		31.02	2	EACH	340000235
10	I			CONTRACT	0	TEE,4 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		17	2	EACH	340000705
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0.216 IN WALL,BIMODAL,N/ REGRIND ALLOWED,ASTM D2513,YELLOW,P/ QTY 1760 FT		18.2	20	FEET	330000045
10	I	37600	1590040	CONTRACT	0	PIPE HDPE,PE4710/ PE100,COIL, 4.000 IN IPS,DR 11,500 FT COIL, 0.409 IN WALL,BIMODAL, 500 FT COIL,NO REGRIND ALLOWED,ASTM D2513,BLACK W YELLOW STRIPES		1882.4	520	FEET	330005006

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
11	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		4	2	EACH	340000065
11	I			CONTRACT	0	CAP,END,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		8.6	2	EACH	340000080
20	I			CONTRACT	0	ANODE,5 LB,CAST,H1 MAGNESIUM ALLOY,PACKED W 10 FT, 0.05 CU LEAD		71.44	2	EACH	240000020
20	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELL 30 MIL INSULATION, 500 FT,HIGH,TRACER, GAS PIPELINE		129.6	540	FEET	342000080



Page 1 - Original Like Kind & Size

Cost Summary Report

CUE Number	49862
CUE Description	ONG Broken Arrow Fct 055 NDU - 2" PE Exposure, approx 400 ft N of S 129th E Ave and 67th St S intersection, east side (COBA# ST1710)
CUE Status	RTAPPR
Parent WO	2025-1001046764
Capital Project Number	
Project Function	055
Version Number	2
Version Description	Like kind and size
Version Estimate Type	COSTONLY
Version Estimate Status	ESTIMATED
Estimator ID	OKE12547
Estimator Name	Helbig, Tim W.
Cost Center	2980
Project Funding Number	021.055.2989.FP010001
Funding Type	NDU
Target Start Date	Jul 16, 2025
Target Finish Date	Jul 16, 2026

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
Install Cost	798.60	90468.98	175.70	44.18	29205.62	0.00	120693.08	0.00	120693.08
SubTotal	798.60	90468.98	175.70	44.18	29205.62	0.00	120693.08		120693.08

Table 2

			Materials & Consumables			Labor Breakdown		Overheads				
WP #	Task Number	WP Description	Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH	Vehicle OH	Total Costs
20	CU	Tracing, Cathodic Protection	201.04	0.00	0.00	0.00	0.00	44.23	0.00	64.33	0.00	309.60
10	CU	Install Main	589.56	0.00	0.00	241.44	90227.54	129.71	44.18	29138.73	0.00	120371.16
11	CU	Retire Main	8	0.00	0.00	0.00	0.00	1.76	0.00	2.56	0.00	12.32
SubTotal			798.60	0.00	0.00	241.44	90,227.54	175.70	44.18	29,205.62	0.00	120,693.08

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELECTF 100 PSIG,BLACK,ASTM D2513		55.76	4	EACH	340000215
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		11	4	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		5.4	2	EACH	340000670
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0.216 IN WALL,BIMODAL,N REGRIND ALLOWED,ASTM D2513,YELLOW,P/ QTY 1760 FT		18.2	20	FEET	330000045
10	I	37600	1590020	CONTRACT	0	PIPE HDPE,PE4710/ PE100,COIL, 2.000 IN IPS,DR11,500 FT COIL,0.216 IN WALL,BIMODAL, 500 FT COIL,NO REGRIND ALLOWED,ASTM D2513,BLACK W YELLOW STRIPES		499.2	520	FEET	3300005004
11	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8	4	EACH	340000065

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	ANODE,5 LB,CAST,H1 MAGNESIUM ALLOY,PACKED W 10 FT, 0.05 CU LEAD		71.44	2	EACH	240000020
20	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELL 30 MIL INSULATION, 500 FT,HIGH,TRACER, GAS PIPELINE		129.6	540	FEET	342000080

Cost Summary Report

CUE Number	49862
CUE Description	ONG Broken Arrow Fct 055 NDU - 2" PE Exposure, approx 400 ft N of S 129th E Ave and 67th St S intersection, east side (COBA# ST1710)
CUE Status	AFEAPPR
Parent WO	2025-1001046764
Capital Project Number	021.055.2980.010428
Project Function	055
Version Number	4
Version Description	Like Kind & Size - Minimum Bore
Version Estimate Type	COSTONLY
Version Estimate Status	ESTIMATED
Estimator ID	OKE19642
Estimator Name	Yost, Cody M.
Cost Center	2980
Project Funding Number	021.055.2989.FP010001
Funding Type	NDU
Target Start Date	Jul 16, 2025
Target Finish Date	Jul 16, 2026

Table :

	Summary		Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	379.80	41889.61	83.56	38.66	13526.20	0.00	55917.83	0.00	55917.83		
<i>SubTotal</i>	379.80	41889.61	83.56	38.66	13526.20	0.00	55917.83		55917.83		

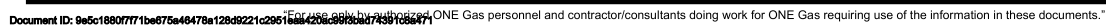
Table :

WP Task #	WP Description	Materials & Consumables			Labor Breakdown		Stores OH	Overheads		COH	Vehicle OH	Total Costs
		Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor		Labor Attends				
20	CU Tracing, Cathodic Protection	113.44	0.00	0.00	0.00	0.00	24.96	0.00	36.30		0.00	174.70
10	CU Install Main	258.36	0.00	0.00	211.26	41678.35	56.84	38.66	13487.34		0.00	55730.81
11	CU Retire Main	8	0.00	0.00	0.00	0.00	1.76	0.00	2.56		0.00	12.32
	<i>SubTotal</i>	379.80	0.00	0.00	211.26	41,678.35	83.56	38.66	13,526.20		0.00	55,917.83

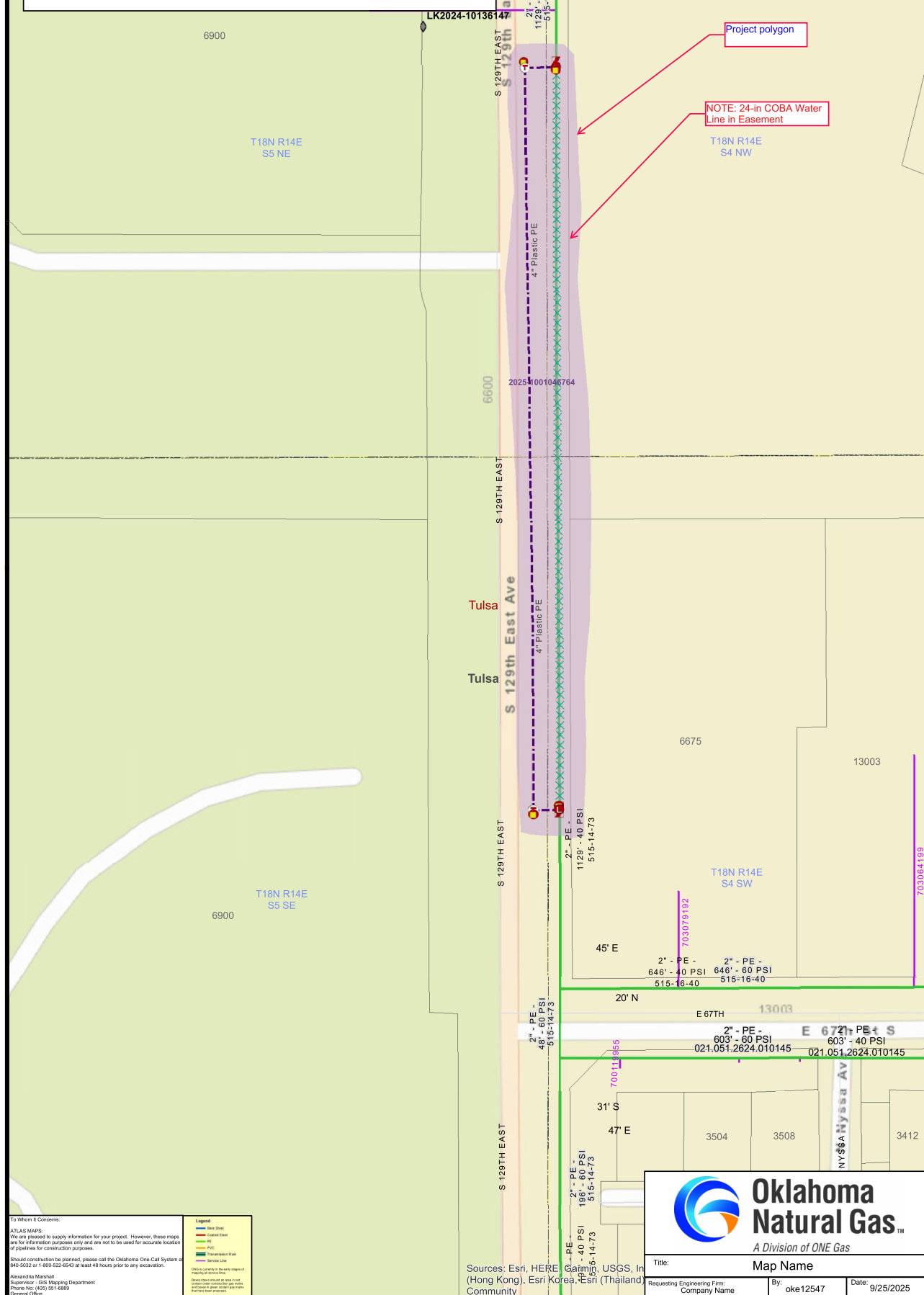
Table 3 - Materials Deta

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELE PSIG,BLACK,A D2513		55.76	4	EACH	340000215
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUT FUSION,90 DEG,100 PSIG,ASTM D2513		11	4	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUT FUSION,DR 11,100 PSIG,ASTM D2513		5.4	2	EACH	340000670
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.0 IN IPS,DR 11,20 FT STICKS,0.216 IN WALL,BIMODAL REGRIND ALLOWED,AST D2513,YELLO QTY 1760 FT		18.2	20	FEET	330000045
10	I	37600	1590020	CONTRACT	0	PIPE HDPE,PE4710/P IN IPS,DR11,500 FT COIL,0.216 IN WALL,BIMODAL FT COIL,NO REGRIND ALLOWED,AST D2513,BLACK W YELLOW STRIPES		168	175	FEET	330005004
11	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUT FUSION,DR 11,100 PSIG,ASTM D2513		8	4	EACH	340000065
20	I			CONTRACT	0	ANODE,5 LB,CAST,H1 MAGNESIUM ALLOY,PACKED W 10 FT, 0.05 CU LEAD		71.44	2	EACH	240000020
20	I			CONTRACT	0	WIRE,SOLID,10		42	175	FEET	342000080

GA,HMW
PE,COPPER,YE
MIL
INSULATION,50
FT,HIGH,TRAC
GAS PIPELINE



MAOP/material map



RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Clint Cross and Melba M. Cross, husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.
WITNESSETH, that said Grantor, for and in consideration of \$1.00
and other valuable considerations, the receipt of which is hereby
acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay
and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress
to and from the same, over and through certain lands situated in the County of Tulsa
State of Oklahoma
and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the SW 1/4 NW 1/4 of Section 4,
Township 18 North, Range 14 East.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

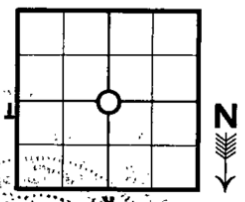
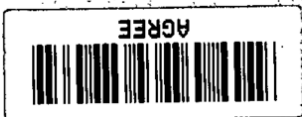
1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
 2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.
- This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of, and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 17 day of JAN 17, 1970

STATE OF OKLAHOMA
TULSA COUNTY
FILED ON RECORDED
JAN 22 2 42 PM '70
CLYDE WINTERKING
COUNTY CLERK
SS. *[Signature]*
COUNTY OF TULSA
Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 17 day of January, 1970, personally appeared
Clint Cross and Melba M. Cross, husband and wife
same as their free and voluntary act and deed, for the uses and purposes therein set forth.
Given under my hand and seal of office the day and year last above written.

My Commission Expires Sept. 14, 1971
Notary Public
[Signature]

RECORDING DATA
Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871
Tulsa, Oklahoma 74102
Negotiated by J. R. Millard
Rods 20
Line A-600 Service I.O. 515-14-73
R/W#



STATE OF OKLAHOMA,
COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

Witness my hand and official seal.

Notary Public: _____

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

Witness my hand and official seal.

Notary Public: _____

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

Witness my hand and official seal.

Notary Public: _____

My Commission expires _____

STATE OF _____
COUNTY OF _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____

_____ 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-

ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,

and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public: _____

My Commission Expires _____



OKLAHOMA NATURAL GAS COMPANY

Post Office Box 871

TULSA, OKLAHOMA 74102

December 22, 1969

Mr. Clint Cross
5319 South Irvington
Tulsa, Oklahoma 74135

Dear Mr. Cross:

RE: RIGHT-OF-WAY FOR INSTALLATION OF
2" M.P. GAS MAIN IN SW/4 OF NW/4
SEC. 4, T18N, R14E, TULSA COUNTY.

Oklahoma Natural Gas Company is proposing to install a 2" medium pressure gas line across the above described property. It is understood that you are contemplating future industrial development of this tract with possibility of installation of a forging plant. It is further understood that you were in doubt as to the capacity of the proposed line to serve the operation when the development occurs. This is to assure you that we have adequate supply to increase pressures on the 2" main or in event this is inadequate to serve your load, we will install an additional main to meet your requirements.

Sincerely,

J. W. Williams

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Boyd Cook and Little Cook, husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa.

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the North 340 feet of the NW/4

NW/4 SW/4 of Section 4, Township 18 North, Range 14 East.

4-18N-14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 11th day of DECEMBER, 1969.

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

JAN 22 2 42 PM '70
CLYDE WINTERKING
COUNTY CLERK

STATE OF OKLAHOMA
COUNTY OF TULSA

SS.

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 11 day of December, 1969, personally appeared Boyd Cook and Little Cook, husband and wife

to me known to be the identical person-S who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires Sept. 14, 1971

RECORDING DATA

Notary Public



Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871
Tulsa, Oklahoma 74102

Negotiated by

J. R. Hillard

Rods

21

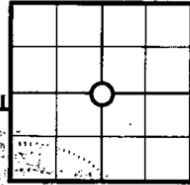
515-14-73

R/W#

Line A-600 Service

Indexed

Entered



STATE OF OKLAHOMA,
COUNTY OF

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

herein set forth.

Witness my hand and official seal.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

herein set forth.

Witness my hand and official seal.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

herein set forth.

Witness my hand and official seal.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day

of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to

me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes

herein set forth.

Witness my hand and official seal.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____

19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-

ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,

and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public.

Signature Certificate



Envelope Ref:8757a5136c87b9773eafe418d5aabf2ebba12b4d

Author: Cody Yost Creation Date: 22 Dec 2025, 09:06:09, PST Completion Date: 20 Jan 2026, 09:21:06, PST

Document Details:

Name: Reimbursement Package - COBA# ST1710 REV1A

Type:

Document Ref: 9e5c1880f7f71be675a46478a128d9221c2951eaa420ac99f3bad74391c8a471

Document Total Pages: 21

Document Signed By:

Name: Cody Yost
Email: cody.yost@onegas.com
IP: 12.216.62.6
Location: OKLAHOMA CITY, OK (US)
Date: 22 Dec 2025, 09:09:17, PST
Consent: eSignature Consent Accepted
Security Level: Email

Cody Yost
Signer ID: 9FPJOYWSZ4...

Name: Morgan Pilkington
Email: OKE19789@onegas.com
IP: 107.127.9.11
Location: COLUMBUS, OH (US)
Date: 22 Dec 2025, 09:28:19, PST
Consent: eSignature Consent Accepted
Security Level: Email

Morgan Pilkington
Signer ID: ZKSPOYPP15...

Name: Tonya Means
Email: oke22014@onegas.com
IP: 165.85.35.23
Location: DENVER, CO (US)
Date: 31 Dec 2025, 10:49:06, PST
Consent: eSignature Consent Accepted
Security Level: Email

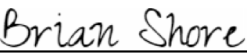
Tonya Means
Signer ID: CXRFWC1112...

Name: David Williams

David Williams
Signer ID: 0GDQEC3D5M...

Email: david.williams@onegas.com
IP: 12.216.62.6
Location: OKLAHOMA CITY, OK (US)
Date: 20 Jan 2026, 08:33:44, PST
Consent: eSignature Consent Accepted
Security Level: Email

Name: Brian Shore
Email: brian.shore@onegas.com


Signer ID: SMGCEWBDEM...

IP: 12.216.62.6
Location: OKLAHOMA CITY, OK (US)
Date: 20 Jan 2026, 09:21:05, PST
Consent: eSignature Consent Accepted
Security Level: Email

Name: OKE11872@onegas.com Meghan A.
Email: meghan.booker@onegas.com


Signer ID: USOQRW1GH7...

IP: 12.216.62.6
Location: OKLAHOMA CITY, OK (US)
Date: 22 Dec 2025, 13:38:39, PST
Consent: eSignature Consent Accepted
Security Level: Email

Document History:

Envelope Created	Cody Yost created this envelope on 22 Dec 2025, 09:06:09, PST
Invitation Sent	Invitation sent to Cody Yost on 22 Dec 2025, 09:09:12, PST
Invitation Accepted	Invitation accepted by Cody Yost on 22 Dec 2025, 09:09:12, PST
Signed by Cody Yost	Cody Yost signed this Envelope on 22 Dec 2025, 09:09:17, PST
Invitation Sent	Invitation sent to Morgan Pilkington on 22 Dec 2025, 09:09:17, PST
Invitation Accepted	Invitation accepted by Morgan Pilkington on 22 Dec 2025, 09:28:12, PST
Signed by Morgan Pilkington	Morgan Pilkington signed this Envelope on 22 Dec 2025, 09:28:19, PST
Invitation Sent	Invitation sent to OKE11872@onegas.com Meghan A. on 22 Dec 2025, 09:28:20, PST
Invitation Accepted	Invitation accepted by OKE11872@onegas.com Meghan A. on 22 Dec 2025, 13:36:52, PST
Signed by OKE11872@onegas.com Meghan A.	OKE11872@onegas.com Meghan A. signed this Envelope on 22 Dec 2025, 13:38:39, PST
Invitation Sent	Invitation sent to Tonya Means on 22 Dec 2025, 13:38:39, PST
Invitation Accepted	Invitation accepted by Tonya Means on 30 Dec 2025, 08:32:58, PST
Signed by Tonya Means	Tonya Means signed this Envelope on 31 Dec 2025, 10:49:06, PST
Invitation Sent	Invitation sent to David Williams on 31 Dec 2025, 10:49:06, PST

Invitation Accepted	Invitation accepted by David Williams on 20 Jan 2026, 08:33:08, PST
Signed by David Williams	David Williams signed this Envelope on 20 Jan 2026, 08:33:44, PST
Invitation Sent	Invitation sent to Brian Shore on 20 Jan 2026, 08:33:44, PST
Invitation Accepted	Invitation accepted by Brian Shore on 20 Jan 2026, 09:20:47, PST
Signed by Brian Shore	Brian Shore signed this Envelope on 20 Jan 2026, 09:21:05, PST
Executed	Document(s) successfully executed on 20 Jan 2026, 09:21:06, PST
Signed Document(s)	Link emailed to cody.yost@onegas.com
Signed Document(s)	Link emailed to OKE19789@onegas.com
Signed Document(s)	Link emailed to meghan.booker@onegas.com
Signed Document(s)	Link emailed to oke22014@onegas.com
Signed Document(s)	Link emailed to david.williams@onegas.com
Signed Document(s)	Link emailed to brian.shore@onegas.com