

AGREEMENT
GAS FACILITIES RELOCATION
Olive St (129th), Kenosha (71st) to Norman St - North Phase (COBA# ST1710)
CITY OF BROKEN ARROW PROJECT NUMBER ST1710
TULSA COUNTY

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Tulsa County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on August 12, 2025. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the attached plan sheets and cost estimate(s). Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$107,161 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

It is further understood, and City by accepting this proposal agrees, that City will reimburse the Company in accordance with this agreement within thirty (30) days after the said relocation work has been completed and Company's statement for City's costs thereof has been submitted. Company agrees that in the event Company should determine prior to commencement of construction that the revised estimated amount of the reimbursement by the City may exceed the estimated cost as stated herein, Company shall notify the City of such determination in writing. City shall have the right to terminate this agreement within ten (10) days of receipt of such said written notice. If City elects to so terminate, City shall pay Company the City's share of any engineering cost incurred to date of termination. If the City does not terminate the agreement within the ten (10) days, it shall remain in full force and effect.

The Company by agreeing to or by abandoning, relocating, or modifying any of its facilities pursuant to this agreement shall not thereby be deemed to have abandoned, modified, released, or otherwise destroyed any of its rights existing at the time of the execution of this agreement under valid and subsisting private right-of-way easements granted to, obtained by or through condemnation, or otherwise vested in the Company unless the Company shall have released same by written instrument.

Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of

Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

If this proposal is not accepted by the City within one (1) year from the date of this letter, this proposal shall automatically terminate and thereafter shall not be subject to acceptance by the City unless the proposal is reinstated by Company.

Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST:

**OKLAHOMA NATURAL GAS COMPANY,
A DIVISION OF ONE Gas, INC.**

Brian Shore

By: *David Williams*

Signer ID: SMGSEFWBDEM
Secretary - Brian Shore

Signer ID: OGDQEC3D5M
Vice President of Operations - David Williams

Dated: 03/09/2026 PDT

APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this _____ day of _____, 2026.

ATTEST:

**CITY OF BROKEN ARROW
A MUNICIPAL CORPORATION**

City Clerk

Mayor

APPROVED as to form and legality

D. Graham Parker

City Attorney

**OKLAHOMA NATURAL GAS COMPANY
ESTIMATED GAS FACILITIES RELOCATION COST**

Olive St (129th), Kenosha (71st) to Norman St - North Phase (COBA# ST1710)
CITY OF BROKEN ARROW
3/3/2026

Pipe Footage in Private Easement	=	165	ft
Pipe Footage in Public Easement	=	252	ft
Total Project Footage	=	417	ft
Estimated Project Cost (Like Kind and Size)	=	\$271,023	
Estimated Project Cost (Actual Installation)	=	\$297,369	
Betterment (Actual - Like Kind and Size)	=	\$26,346	

Breakdown of Estimated Project Cost Like Kind and Size			
ONG Share	+	Entity Share	= Total
252	+	165	= 417
<u>417</u>	+	<u>417</u>	= 417
60.46%	+	39.54%	= 100.00%
\$163,862	+	\$107,161	= \$271,023

Betterment Cost Allocation				
Sub-Total Estimated Cost	=	Entity Share	+	Betterment
Total Estimated ONG Cost	=	\$163,862	+	\$26,346 = \$190,208
Total Estimated Entity Cost	=	\$107,161	+	\$0 = \$107,161
Total Estimated Cost of Actual Replacement				= \$297,369

Composite Percentage of Project			
ONG SHARE	=	$\frac{\$163,862}{\$297,369}$	= 55.10%
ONG BETTERMENT	=	$\frac{\$26,346}{\$297,369}$	= 8.86%
ENTITY SHARE	=	$\frac{\$107,161}{\$297,369}$	= 36.04%

Cost Summary Report

CUE Number	51586
CUE Description	ONG BROKEN ARROW 055 NDU - Olive St (129th), Norman PI to Albany (61st) - North Phase (COBA# ST1710)
CUE Status	AFEAPPR
Parent WO	2025-1001407206
Capital Project Number	021.055.2980.010433
Project Function	055
Version Number	1
Version Description	Actual
Version Estimate Type	DESIGN
Version Estimate Status	AFEAPPR
Estimator ID	OKE12478
Estimator Name	Hubbard, Shane M.
Cost Center	2980
Project Funding Number	021.055.2989.FP010001
Funding Type	NDU
Target Start Date	Oct 9, 2025
Target Finish Date	Oct 9, 2028

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	2831.58	221808.80	622.96	220.92	71884.93	0.00	297369.19	0.00	297369.19
<i>SubTotal</i>	2831.58	221808.80	622.96	220.92	71884.93	0.00	297369.19		297369.19

Table 2

WP Task #	WP Description	Materials & Consumables			Labor Breakdown		Overheads			Total Costs	
		Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH		Vehicle OH
20	CU Service	597.45	0.00	0.00	0.00	17601.11	131.44	0.00	5823.55	0.00	24153.55
30	CU Mainline Labor	0	0.00	0.00	1207.20	203000.49	0.00	220.92	65346.46	0.00	269775.07
10	CU Mainline Material	2,234.13	0.00	0.00	0.00	0.00	491.52	0.00	714.92	0.00	3440.57
<i>SubTotal</i>		2,831.58	0.00	0.00	1,207.20	220,601.60	622.96	220.92	71,884.93	0.00	297,369.19

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	CAP,END,0.75 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		9	6	EACH	340000323
10	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		20	10	EACH	340000065
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		57.87	9	EACH	340000215
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		60.5	22	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,CONVEN 0.80 IN CUTTER, 100 PSIG,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE AND PREP KIT		63.4	4	EACH	340000545
10	I			CONTRACT	0	CAP,END,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		8.6	2	EACH	340000080
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		62.04	4	EACH	340000235
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		29.6	4	EACH	340000365

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	TEE,4 IN X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN CUTTER,100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		38.94	2	EACH	340000781
10	I			CONTRACT	0	TEE,4 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8.5	1	EACH	340000705
10	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		142.8	595	FEET	342000080
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		10.8	4	EACH	340000670
10	I	37600	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,1 REGRIND ALLOWED,ASTM D2513,YELLOW		11.7	30	FEET	330000020
10	I	37600	1590020	CONTRACT	0	PIPE MDPE,COIL,2.00 IN IPS,DR 11,500 FT COIL, 0.216 IN WALL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		400.4	440	FEET	330000040

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0,216 IN WALL,BIMODAL,1 REGRIND ALLOWED,ASTM D2513,YELLOW,F QTY 1760 FT		36.4	40	FEET	330000045
10	I	37600	1590040	CONTRACT	0	PIPE MDPE,STICK, 4.00 IN IPS,DR 11.5,40 FT STICKS,0.395 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		488.25	155	FEET	330000060
10	I	37600	1832020	CONTRACT	0	VALVE,BALL,2 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,FULL PORT,ASTM D2513		307.12	4	EACH	340000895
10	I	37600	1832040	CONTRACT	0	VALVE,BALL,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513		316.66	1	EACH	340000905
10	I			CONTRACT	0	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN,HANDLEY,		161.55	5	EACH	070000115

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	TEE, 2 IN IPS X 1.25 IN IPS, TAPPING, MD FUSION, DR 10, 0.80 IN CUTTER, 100 PSIG, ASTM D2513, W/ 12 IN SLEEVE AND PREP KIT		18.3	1	EACH	340000690
20	I			CONTRACT	0	TEE, 2 IN IPS X 0.75 IN IPS, TAPPING, MD FUSION, CONVEN 0.80 IN CUTTER, 100 PSIG, ASTM D2513, BUTT OUTLET, W/ 12 IN SLEEVE AND PREP KIT		63.4	4	EACH	340000545
20	I			CONTRACT	0	VALVE, EXCESS FLOW, 1.25 IN IPS, MDPE, FUSIO 2600, DR 10, 12 IN LONG, APPROX MIN TRIP RATE 2600 - 3432 SCFH MIN TRIP FLOW @ 10 PSIG SCFH, ASTM D2513		44.75	1	EACH	340001200
20	I			CONTRACT	0	VALVE, EXCESS FLOW, 0.750 IN IPS, MDPE, FUSIO 700, DR 11, 12 IN LONG, APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG, ASTM D2513		33.39	3	EACH	340000830

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		76.8	320	FEET	342000080
20	I	38020	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		120.9	310	FEET	330000020
20	I	38020	1590012	CONTRACT	0	PIPE MDPE,COIL,1.25 IN IPS,DR 10,500 FT COIL, 0.166 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		7.5	10	FEET	330000030
20	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 1800,DR 11,12 IN LONG,APPROX MIN TRIP RATE 2000 - 2800 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D513		13.74	1	EACH	340000835
20	I			CONTRACT	0	RISER SERVICE, 1 IN X 0.750 IN IPS,STEEL X MDPE,THRD X FUSION,SCH 40 X DR 11,30 IN V X 15 IN H,ANODELESS,FI D2513,1 IN BALL VALVE NO. 080000087 OR 080000088 OR 080000089		218.67	3	EACH	110000027

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
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Cost Summary Report

CUE Number	51586
CUE Description	ONG BROKEN ARROW 055 NDU - Olive St (129th), Norman PI to Albany (61st) - North Phase (COBA# ST1710)
CUE Status	AFEAPPR
Parent WO	2025-1001407206
Capital Project Number	021.055.2980.010433
Project Function	055
Version Number	2
Version Description	LK&S
Version Estimate Type	DESIGN
Version Estimate Status	ESTIMATED
Estimator ID	OKE12478
Estimator Name	Hubbard, Shane M.
Cost Center	2980
Project Funding Number	021.055.2989.FP010001
Funding Type	NDU
Target Start Date	Oct 9, 2025
Target Finish Date	Oct 9, 2028

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	2624.26	202091.47	577.34	220.92	65509.04	0.00	271023.03	0.00	271023.03
<i>SubTotal</i>	2624.26	202091.47	577.34	220.92	65509.04	0.00	271023.03		271023.03

Table 2

WP Task #	WP Description	Materials & Consumables			Labor Breakdown		Overheads			Total Costs	
		Issued Material	Direct Purchase (Generic Material)	Miscellaneous Costs	Company Labor	Contract Labor	Stores OH	Labor Attends	COH		Vehicle OH
20	CU Service	597.45	0.00	0.00	0.00	17601.11	131.44	0.00	5823.55	0.00	24153.55
30	CU Mainline Labor	0	0.00	0.00	1207.20	183283.16	0.00	220.92	59036.91	0.00	243748.19
10	CU Mainline Material	2,026.81	0.00	0.00	0.00	0.00	445.90	0.00	648.58	0.00	3121.29
<i>SubTotal</i>		2,624.26	0.00	0.00	1,207.20	200,884.27	577.34	220.92	65,509.04	0.00	271,023.03

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	CAP,END,0.75 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		9	6	EACH	340000323
10	I			CONTRACT	0	CAP,END,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		18	9	EACH	340000065
10	I			CONTRACT	0	COUPLING,2 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		38.58	6	EACH	340000215
10	I			CONTRACT	0	ELBOW,2 IN IPS,MDPE,BUTT FUSION,90 DEG, 100 PSIG,ASTM D2513		49.5	18	EACH	340000345
10	I			CONTRACT	0	TEE,2 IN IPS X 0.75 IN IPS,TAPPING,MD FUSION,CONVEN 0.80 IN CUTTER, 100 PSIG,ASTM D2513,BUTT OUTLET,W/ 12 IN SLEEVE AND PREP KIT		63.4	4	EACH	340000545
10	I			CONTRACT	0	CAP,END,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		8.6	2	EACH	340000080
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		62.04	4	EACH	340000235
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		29.6	4	EACH	340000365

Cost Summary Report

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Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	TEE,4 IN X 0.75 IN IPS,TAPPING,MD FUSION,DR 11,0.80 IN CUTTER,100 PSIG,ASTM D2513,W/ 12 IN SLEEVE AND PREP KIT		38.94	2	EACH	340000781
10	I			CONTRACT	0	TEE,4 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8.5	1	EACH	340000705
10	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		142.8	595	FEET	342000080
10	I			CONTRACT	0	TEE,2 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		8.1	3	EACH	340000670
10	I	37600	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,1 REGRIND ALLOWED,ASTM D2513,YELLOW		11.7	30	FEET	330000020
10	I	37600	1590020	CONTRACT	0	PIPE MDPE,COIL,2.00 IN IPS,DR 11,500 FT COIL, 0.216 IN WALL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		304.85	335	FEET	330000040

Cost Summary Report

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Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590020	CONTRACT	0	PIPE,MDPE,2.00 IN IPS,DR 11,20 FT STICKS, 0,216 IN WALL,BIMODAL,1 REGRIND ALLOWED,ASTM D2513,YELLOW,F QTY 1760 FT		36.4	40	FEET	330000045
10	I	37600	1590040	CONTRACT	0	PIPE MDPE,STICK, 4.00 IN IPS,DR 11.5,40 FT STICKS,0.395 IN WALL,UNI OR BIMODAL,NO REGRIND ALLOWED,ASTM D2513,YELLOW		488.25	155	FEET	330000060
10	I	37600	1832020	CONTRACT	0	VALVE,BALL,2 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,FULL PORT,ASTM D2513		230.34	3	EACH	340000895
10	I	37600	1832040	CONTRACT	0	VALVE,BALL,4 IN IPS,MDPE,BUTT FUSION,100 PSIG,DR 11,MD,FULL PORT,ASTM D2513		316.66	1	EACH	340000905
10	I			CONTRACT	0	VALVE,IDENTIFIC TUBE,HEIGHT 60 IN,ABS,YELLOW LID STAMPED GAS VALVE BALL PLASTIC, 1/4 TURN,HANDLEY,		161.55	5	EACH	070000115

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	TEE, 2 IN IPS X 1.25 IN IPS, TAPPING, MD FUSION, DR 10, 0.80 IN CUTTER, 100 PSIG, ASTM D2513, W/ 12 IN SLEEVE AND PREP KIT		18.3	1	EACH	340000690
20	I			CONTRACT	0	TEE, 2 IN IPS X 0.75 IN IPS, TAPPING, MD FUSION, CONVEN 0.80 IN CUTTER, 100 PSIG, ASTM D2513, BUTT OUTLET, W/ 12 IN SLEEVE AND PREP KIT		63.4	4	EACH	340000545
20	I			CONTRACT	0	VALVE, EXCESS FLOW, 1.25 IN IPS, MDPE, FUSIO 2600, DR 10, 12 IN LONG, APPROX MIN TRIP RATE 2600 - 3432 SCFH MIN TRIP FLOW @ 10 PSIG SCFH, ASTM D2513		44.75	1	EACH	340001200
20	I			CONTRACT	0	VALVE, EXCESS FLOW, 0.750 IN IPS, MDPE, FUSIO 700, DR 11, 12 IN LONG, APPROX MIN TRIP RATE 700 - 980 SCFH MIN TRIP FLOW @ 10 PSIG, ASTM D2513		33.39	3	EACH	340000830

Cost Summary Report

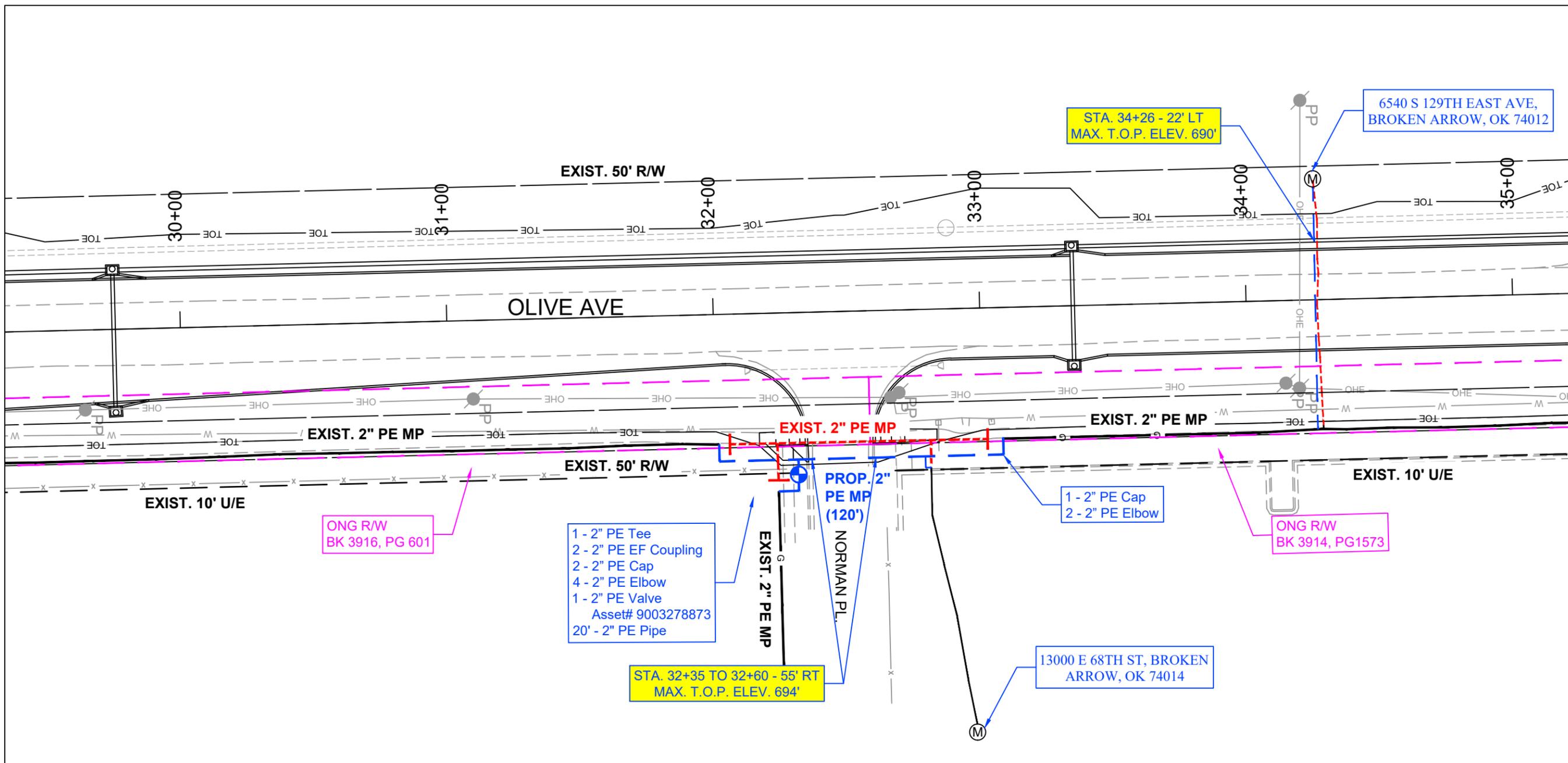
Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
20	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		76.8	320	FEET	342000080
20	I	38020	1590007	CONTRACT	0	PIPE MDPE,COIL,0.75 IN IPS,DR 11,500 FT COIL, 0.095 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		120.9	310	FEET	330000020
20	I	38020	1590012	CONTRACT	0	PIPE MDPE,COIL,1.25 IN IPS,DR 10,500 FT COIL, 0.166 IN WALL,BIMODAL,† REGRIND ALLOWED,ASTM D2513,YELLOW		7.5	10	FEET	330000030
20	I			CONTRACT	0	VALVE,EXCESS FLOW,0.750 IN IPS,MDPE,FUSIO 1800,DR 11,12 IN LONG,APPROX MIN TRIP RATE 2000 - 2800 SCFH MIN TRIP FLOW @ 10 PSIG,ASTM D513		13.74	1	EACH	340000835
20	I			CONTRACT	0	RISER SERVICE, 1 IN X 0.750 IN IPS,STEEL X MDPE,THRD X FUSION,SCH 40 X DR 11,30 IN V X 15 IN H,ANODELESS,FI D2513,1 IN BALL VALVE NO. 080000087 OR 080000088 OR 080000089		218.67	3	EACH	110000027

Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
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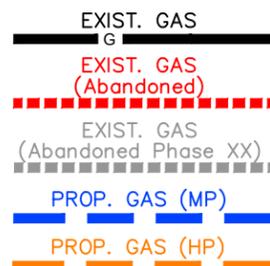


Notes:

- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
- All service lines to be 3/4" MDPE unless otherwise noted.



SCALE: 1" = 40'



OKLAHOMA NATURAL GAS

A Division of ONE Gas

MISSION

Providing reliable natural gas services to customers in Oklahoma.

VISION

The customer's choice.

CORE VALUES

Ethics • Quality • Loyalty
Value • Service

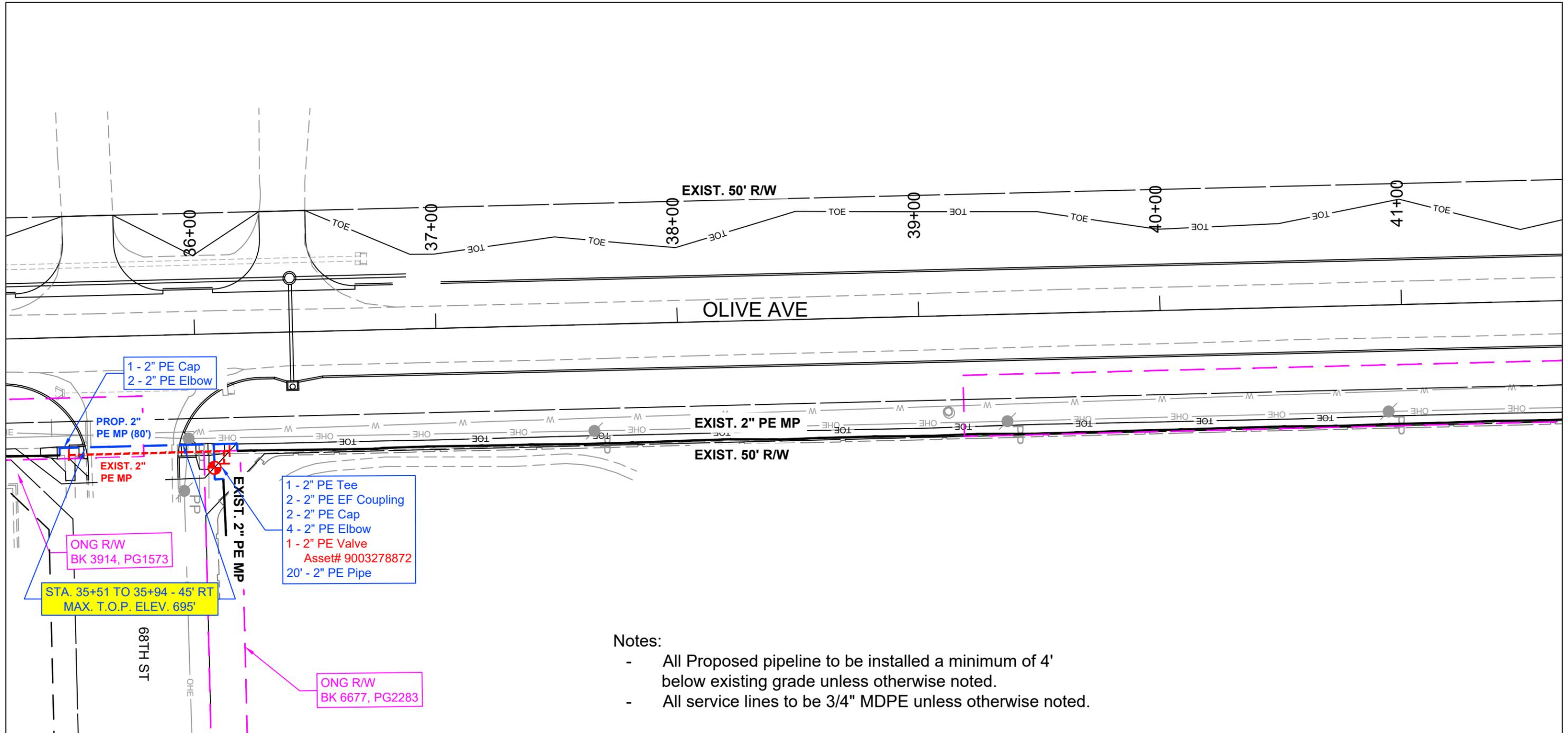
REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)**

DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	1
FILE NO.		DWG. NO.		OF	7

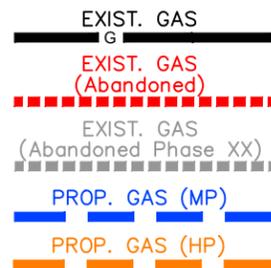


Notes:

- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
- All service lines to be 3/4" MDPE unless otherwise noted.



SCALE: 1" = 40'



MISSION
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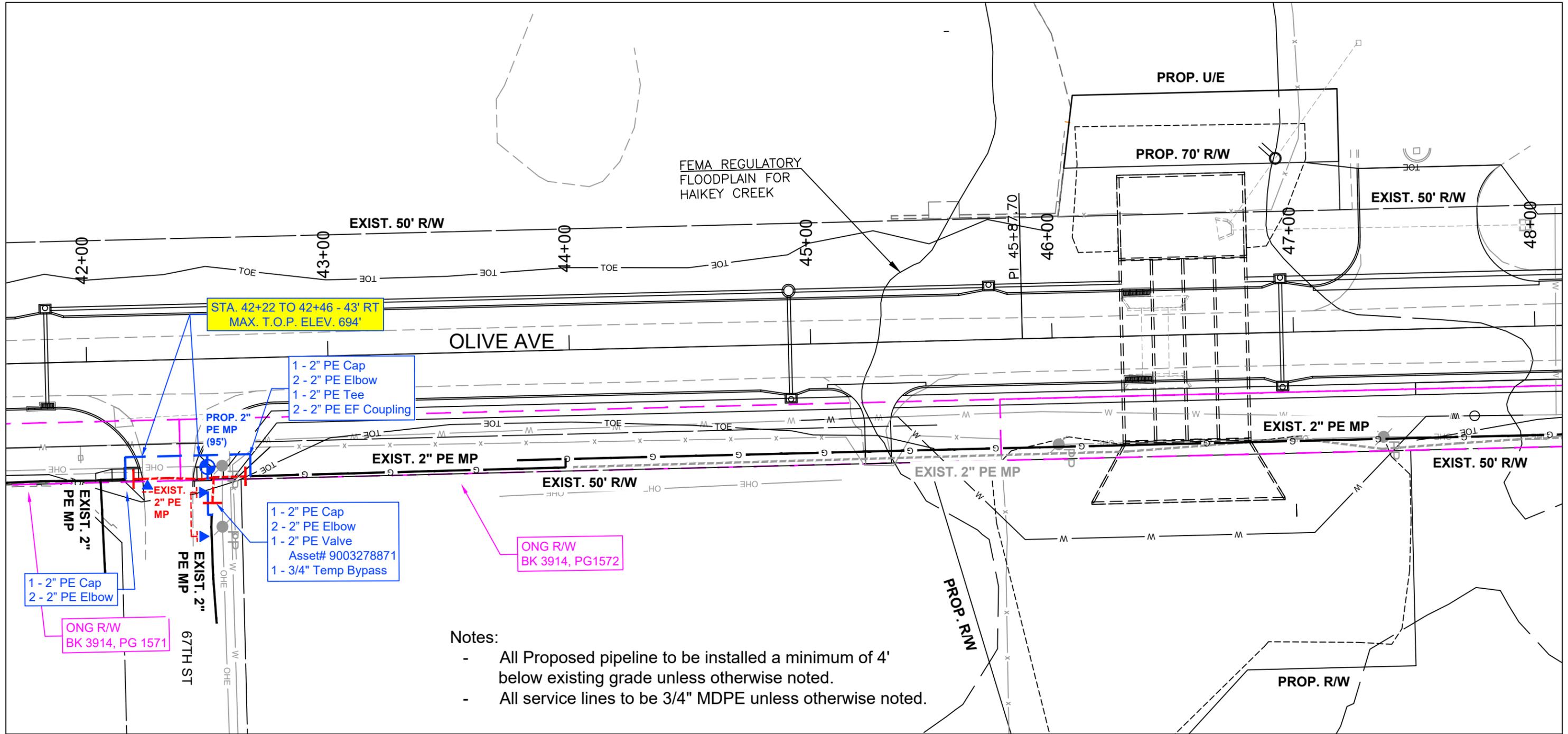
VISION
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CORE VALUES
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Value • Service

OKLAHOMA NATURAL GAS
A Division of ONE Gas

REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY					
CITY OF BROKEN ARROW					
OLIVE AVE IMPROVEMENTS					
TULSA COUNTY					
ST1710 (North Phase)					
DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	2
FILE NO.		DWG. NO.		OF	7



STA. 42+22 TO 42+46 - 43' RT
MAX. T.O.P. ELEV. 694'

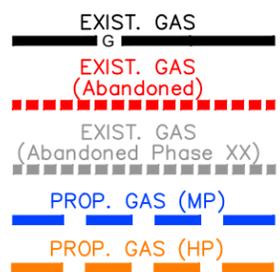
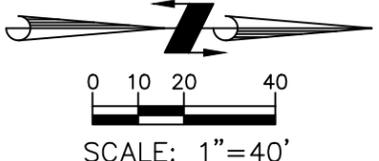
- 1 - 2" PE Cap
- 2 - 2" PE Elbow
- 1 - 2" PE Tee
- 2 - 2" PE EF Coupling

- 1 - 2" PE Cap
- 2 - 2" PE Elbow
- 1 - 2" PE Valve
- Asset# 9003278871
- 1 - 3/4" Temp Bypass

ONG R/W
BK 3914, PG1572

- 1 - 2" PE Cap
 - 2 - 2" PE Elbow
- ONG R/W
BK 3914, PG 1571

- Notes:
- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
 - All service lines to be 3/4" MDPE unless otherwise noted.



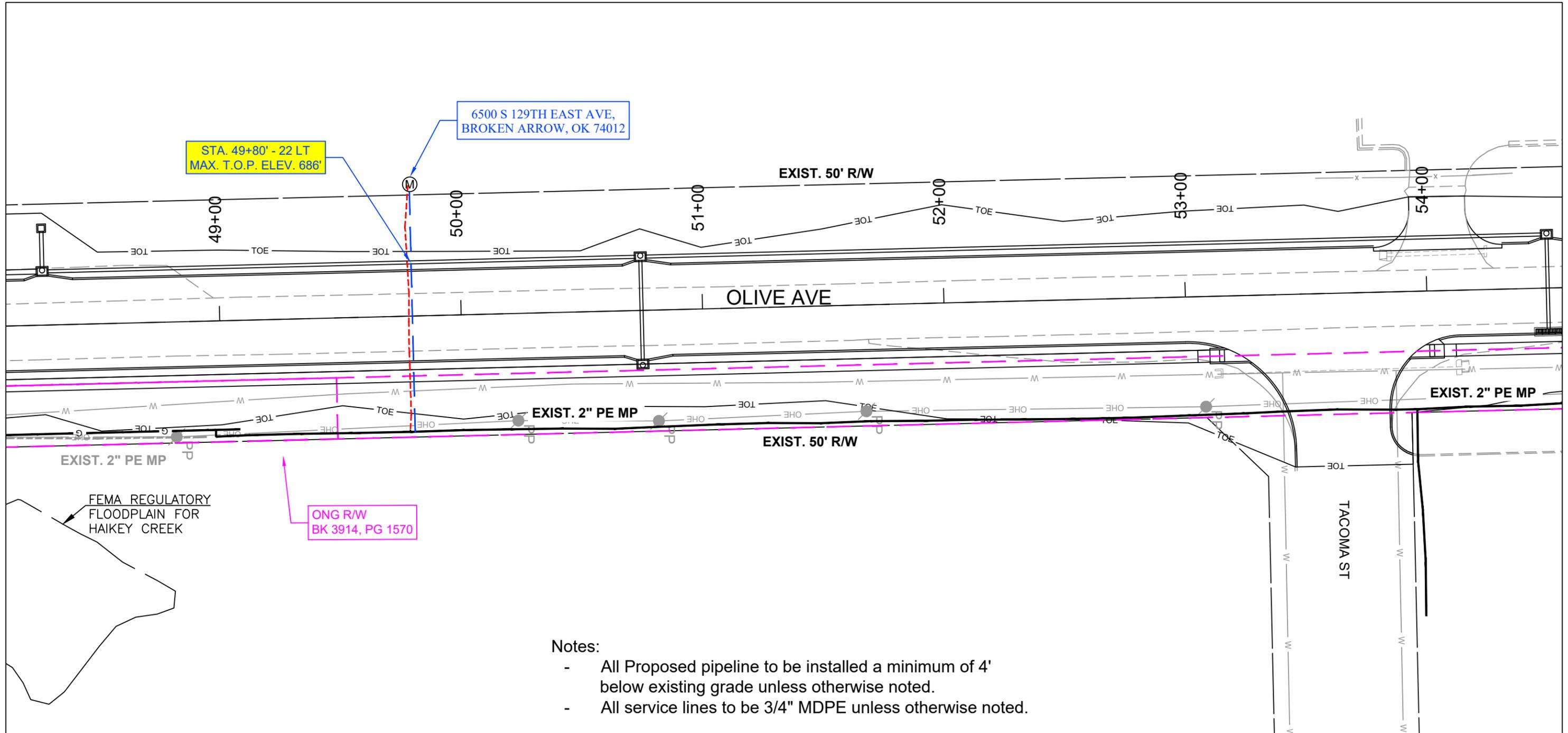
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DATE	BY	ITEM	DATE	NO.	TO

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CITY OF BROKEN ARROW					
OLIVE AVE IMPROVEMENTS TULSA COUNTY ST1710 (North Phase)					
DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	3
FILE NO.		DWG. NO.		OF	7

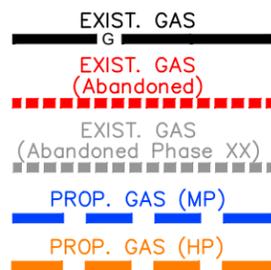


Notes:

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- All service lines to be 3/4" MDPE unless otherwise noted.



SCALE: 1" = 40'



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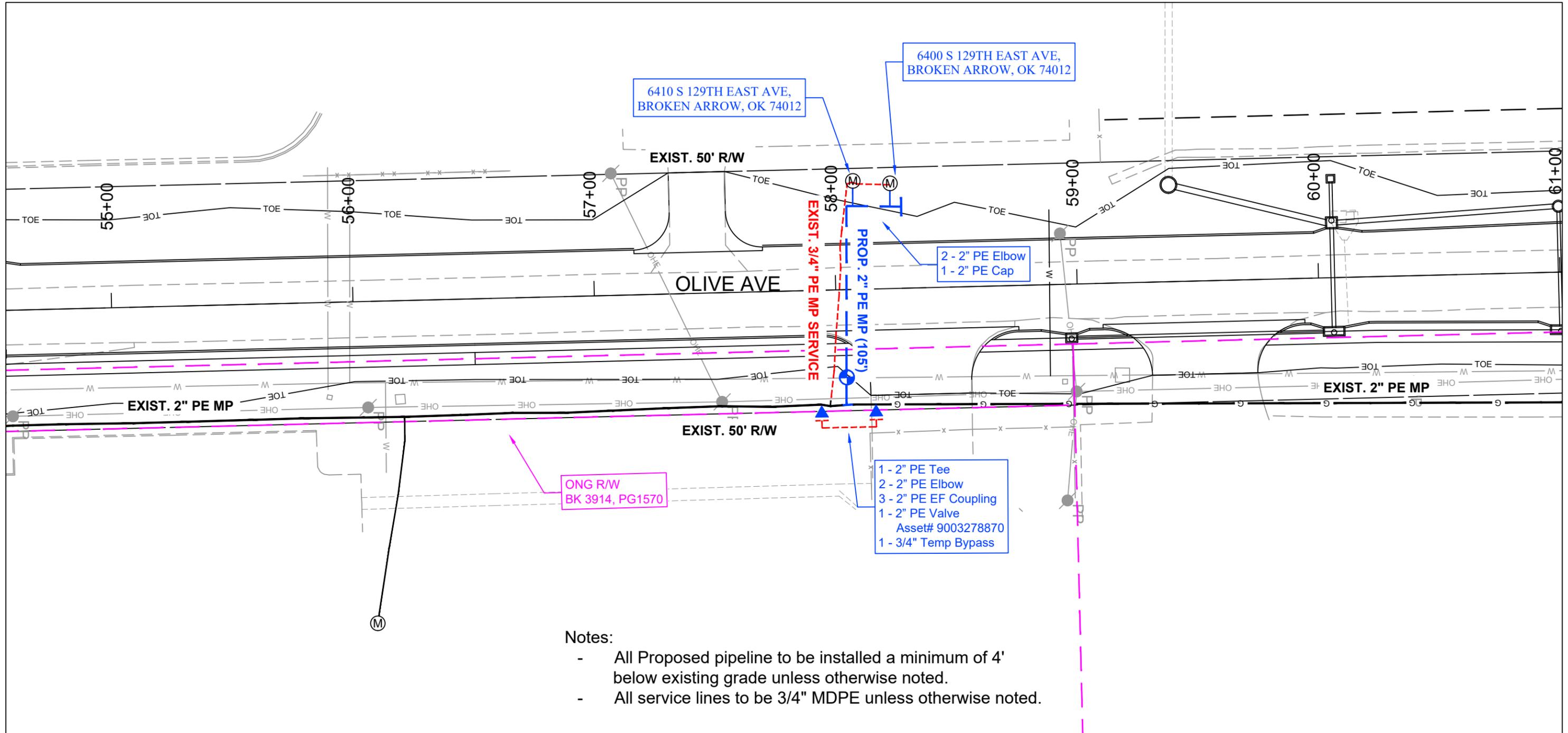
REVISED			PRINTS ISSUED		
DATE	BY	ITEM	DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY

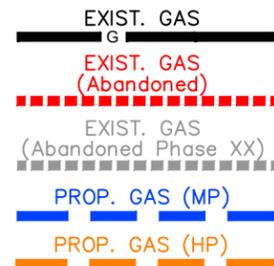
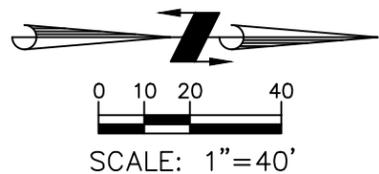
CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)**

DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	4
FILE NO.		DWG. NO.		OF	7



- Notes:
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 - All service lines to be 3/4" MDPE unless otherwise noted.



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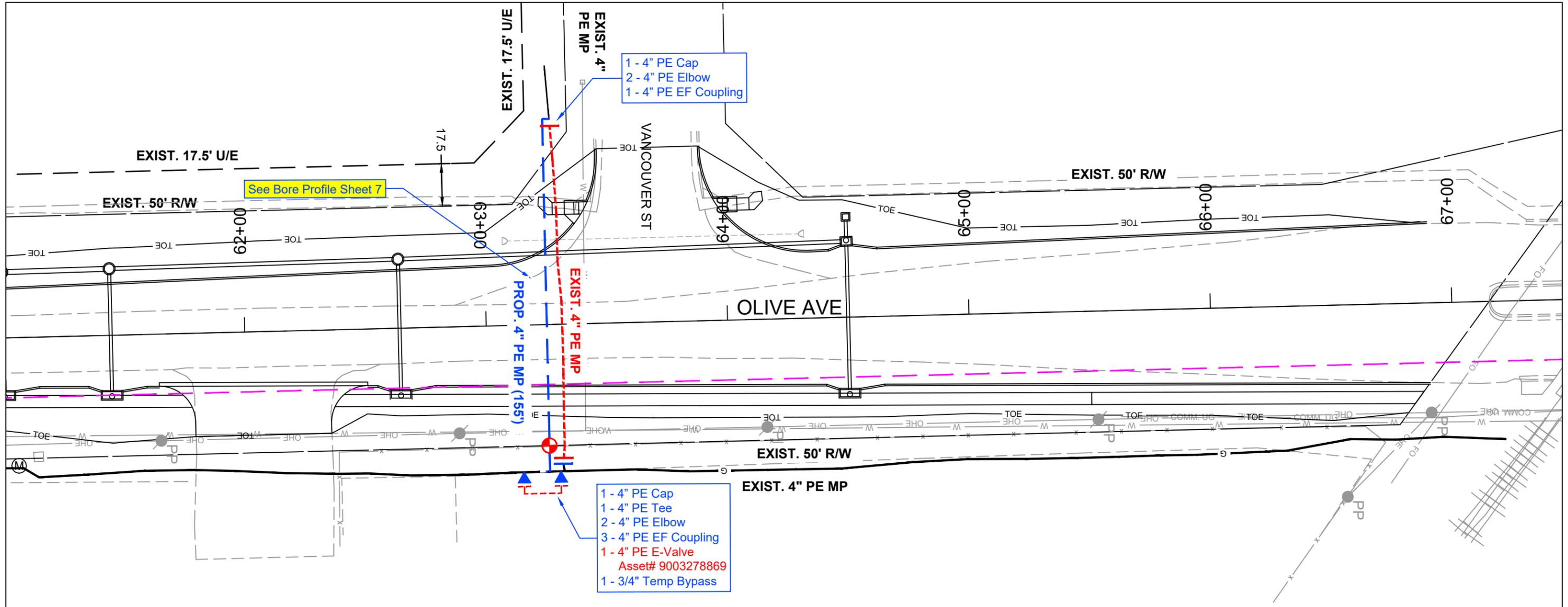
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DATE	BY	ITEM	DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

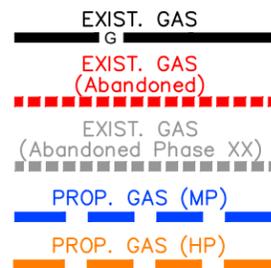
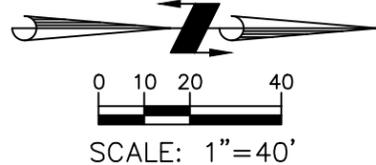
**OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)**

DESIGNED	S.H.	SURVEY	NONE	DATE	10/8/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	5
FILE NO.		DWG. NO.		OF	6



Notes:

- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
- All service lines to be 3/4" MDPE unless otherwise noted.



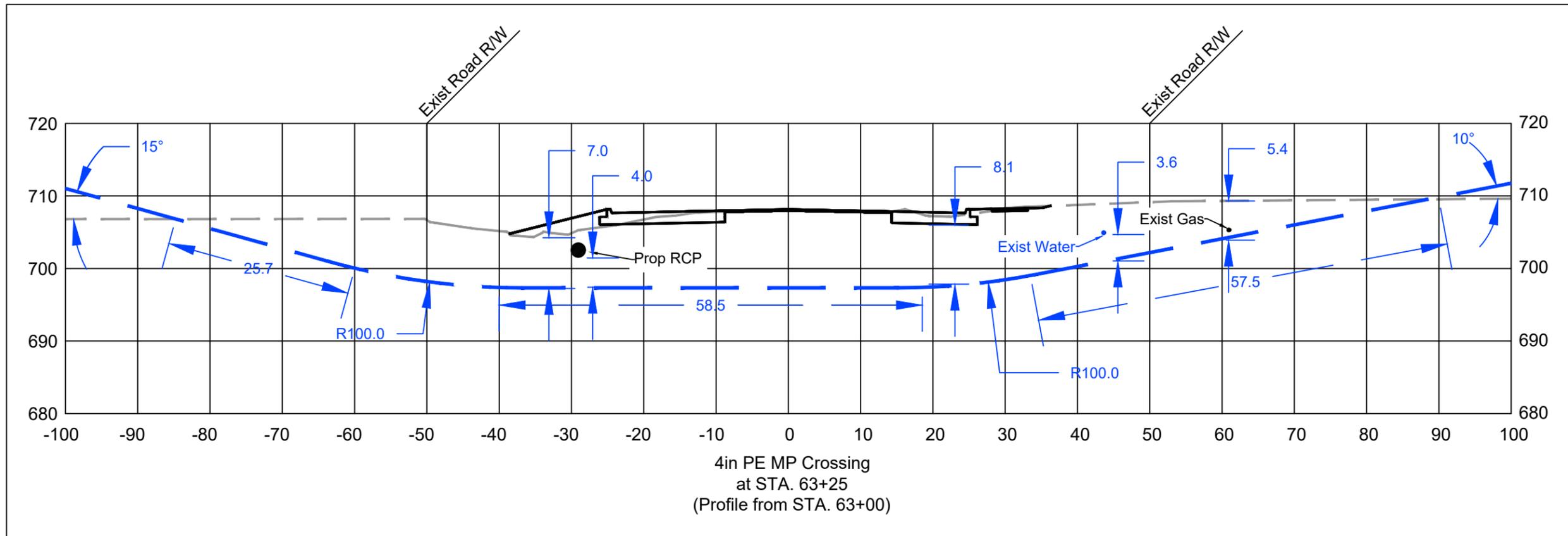
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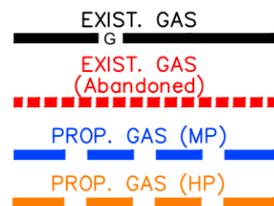
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DATE	BY	ITEM	DATE	NO.	TO

OKLAHOMA NATURAL GAS COMPANY					
CITY OF BROKEN ARROW					
OLIVE AVE IMPROVEMENTS TULSA COUNTY ST1710 (North Phase)					
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Notes:

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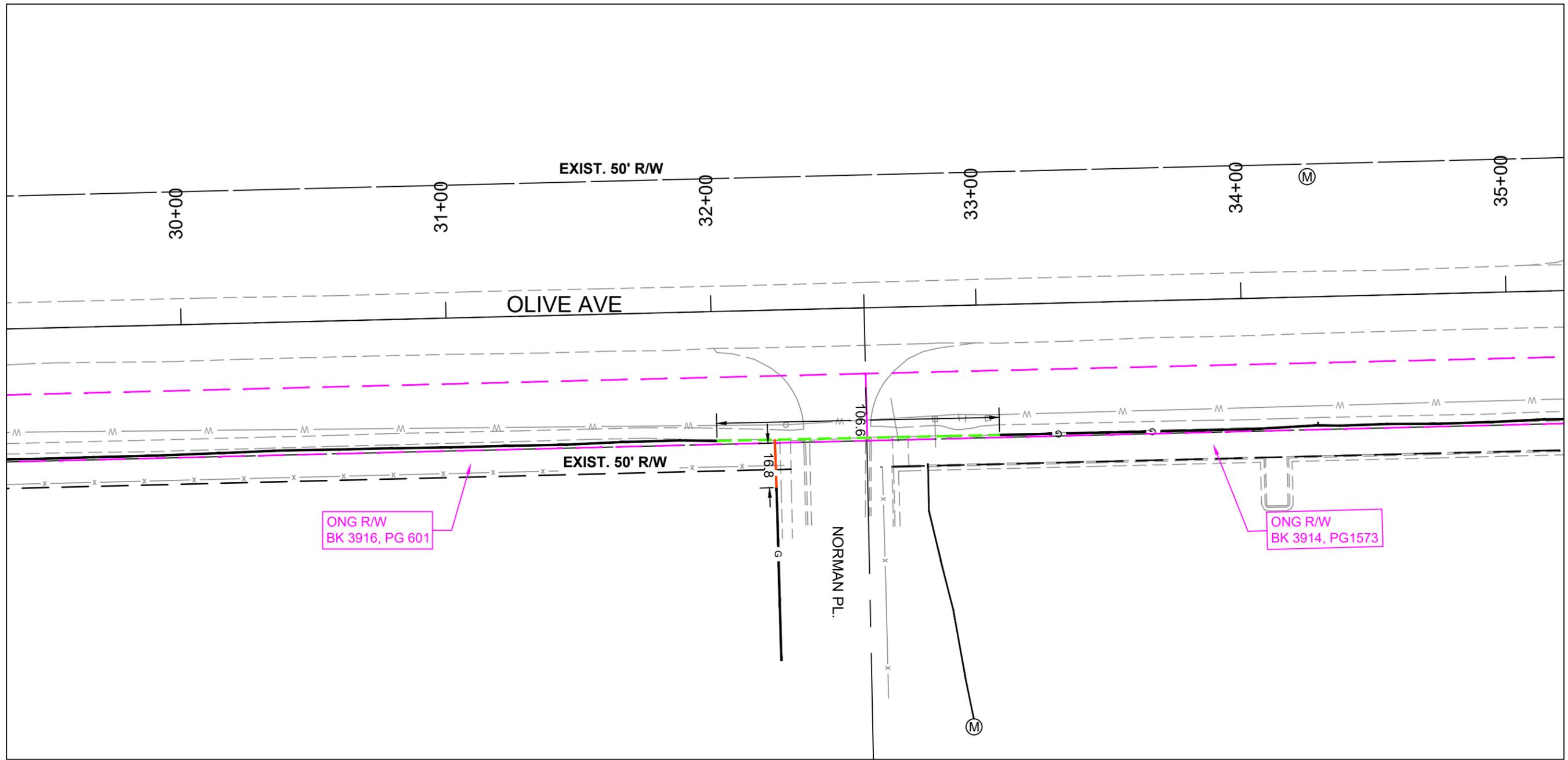
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OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

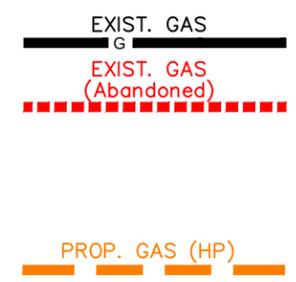
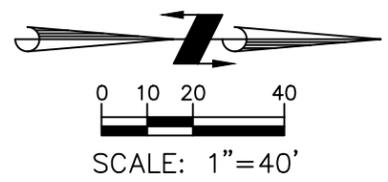
OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)

DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	7
FILE NO.		DWG. NO.		OF	7



Notes:

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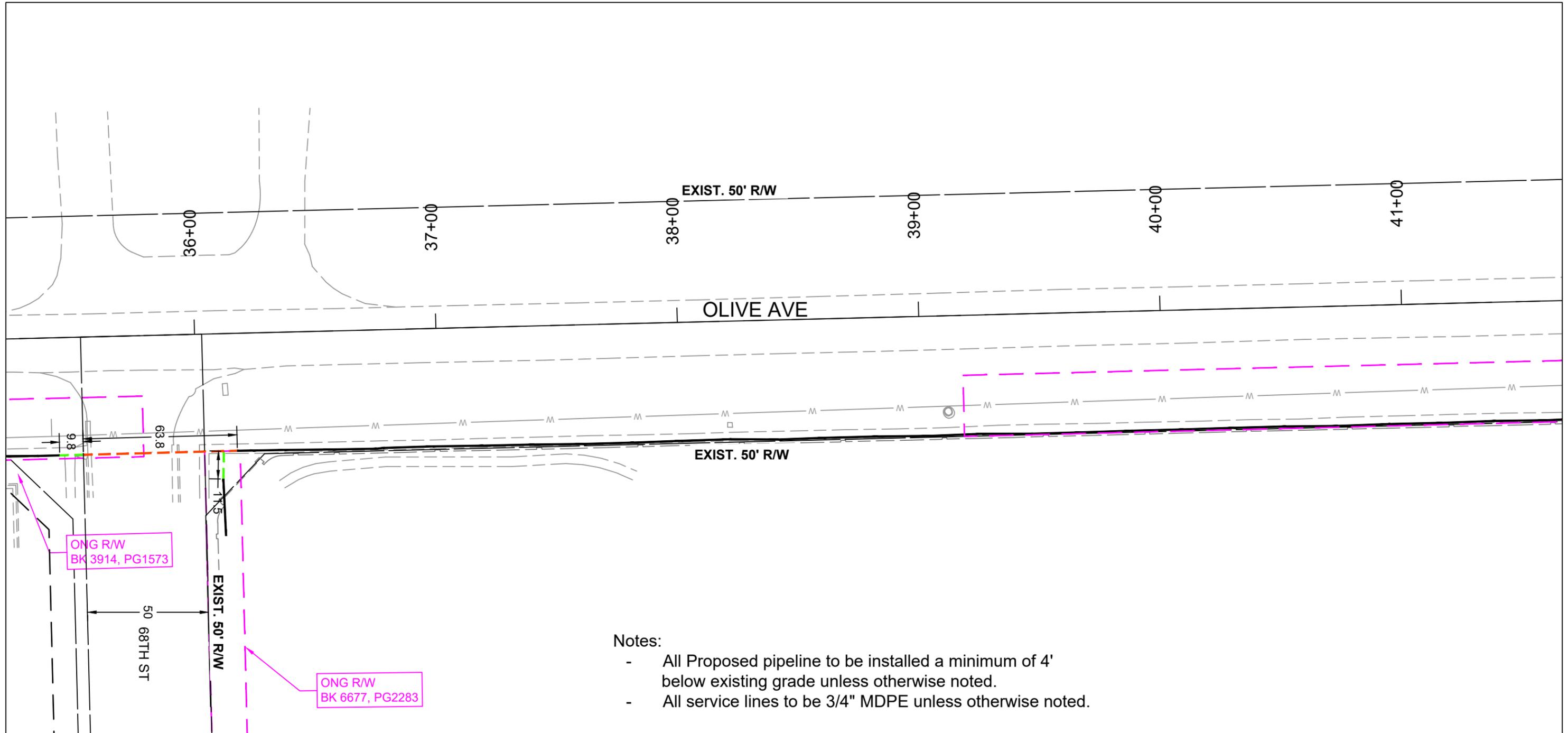
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DRAWN	SJBII	JO#		SCALE	AS SHOWN
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FILE NO.		DWG. NO.		OF	7



Notes:

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SCALE: 1" = 40'



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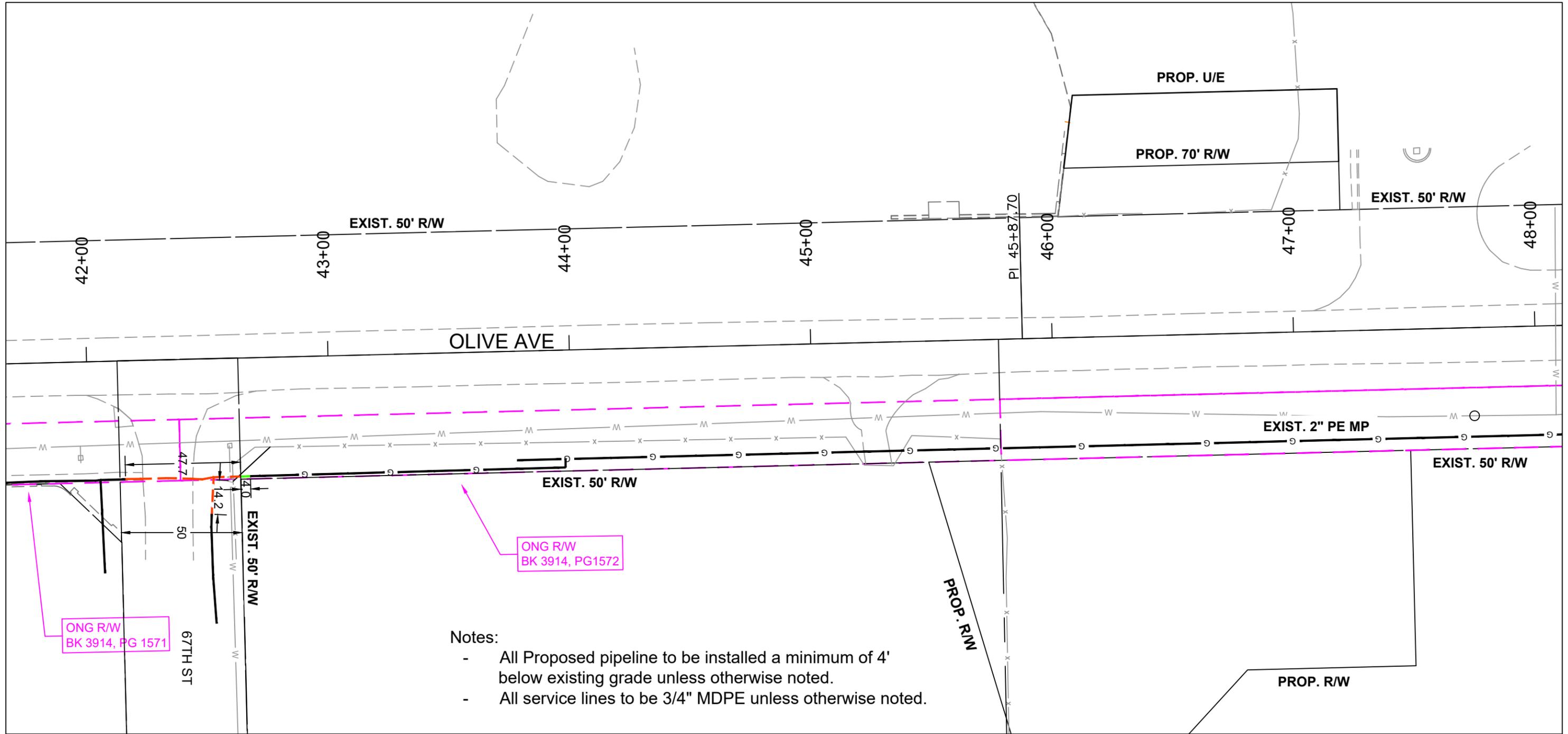
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OKLAHOMA NATURAL GAS COMPANY

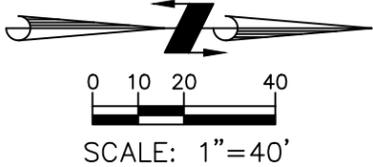
CITY OF BROKEN ARROW

**OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)**

DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
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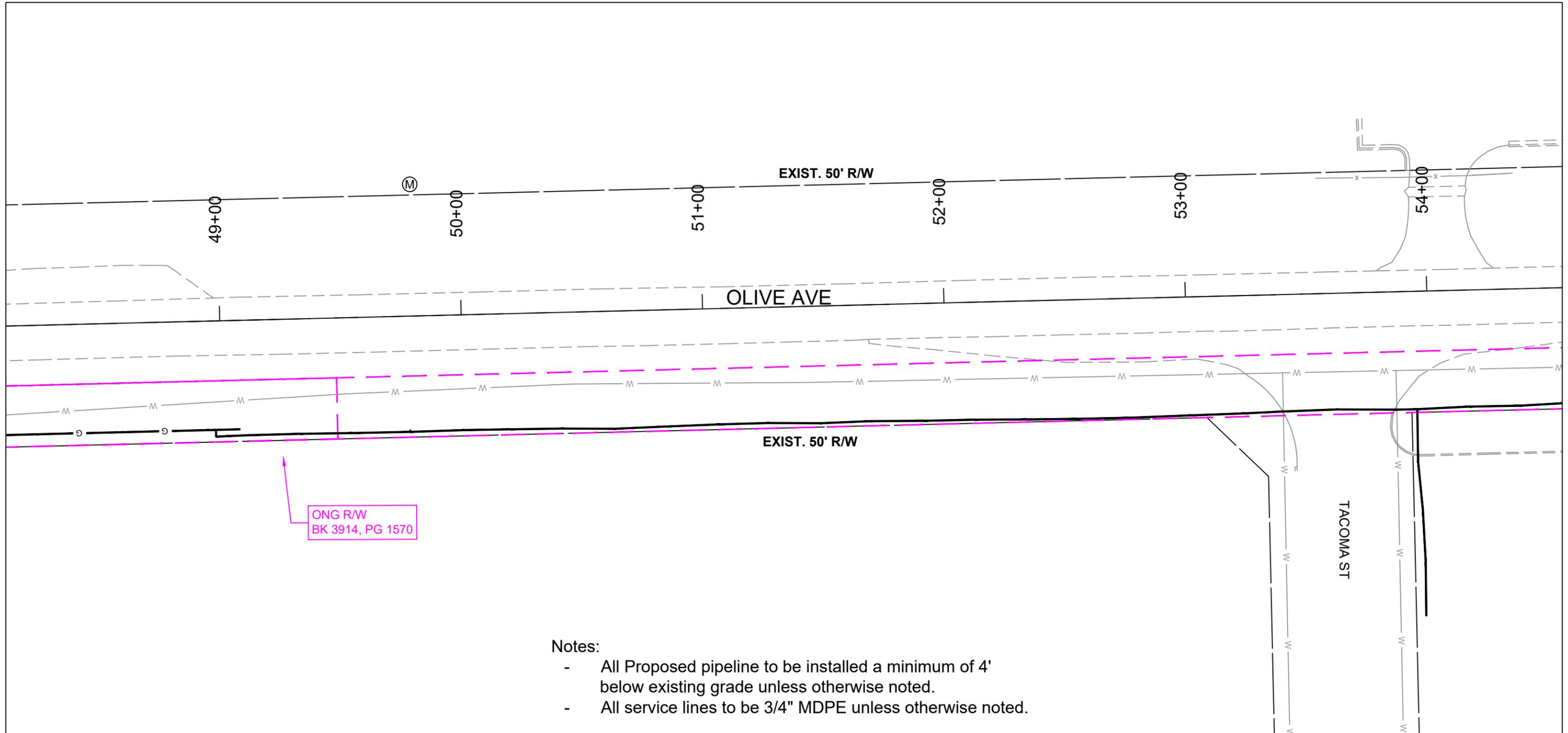
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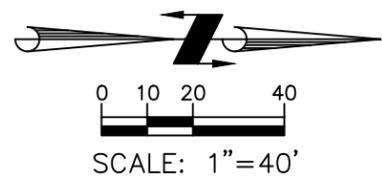
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OKLAHOMA NATURAL GAS COMPANY					
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OLIVE AVE IMPROVEMENTS					
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CHECKED				SHEET NO.	3
FILE NO.		DWG. NO.		OF	7



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SCALE: 1" = 40'



OKLAHOMA NATURAL GAS
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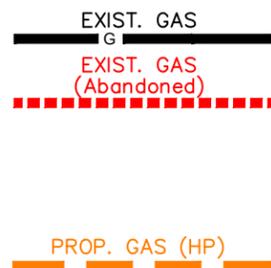
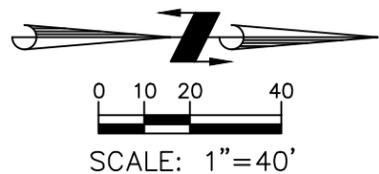
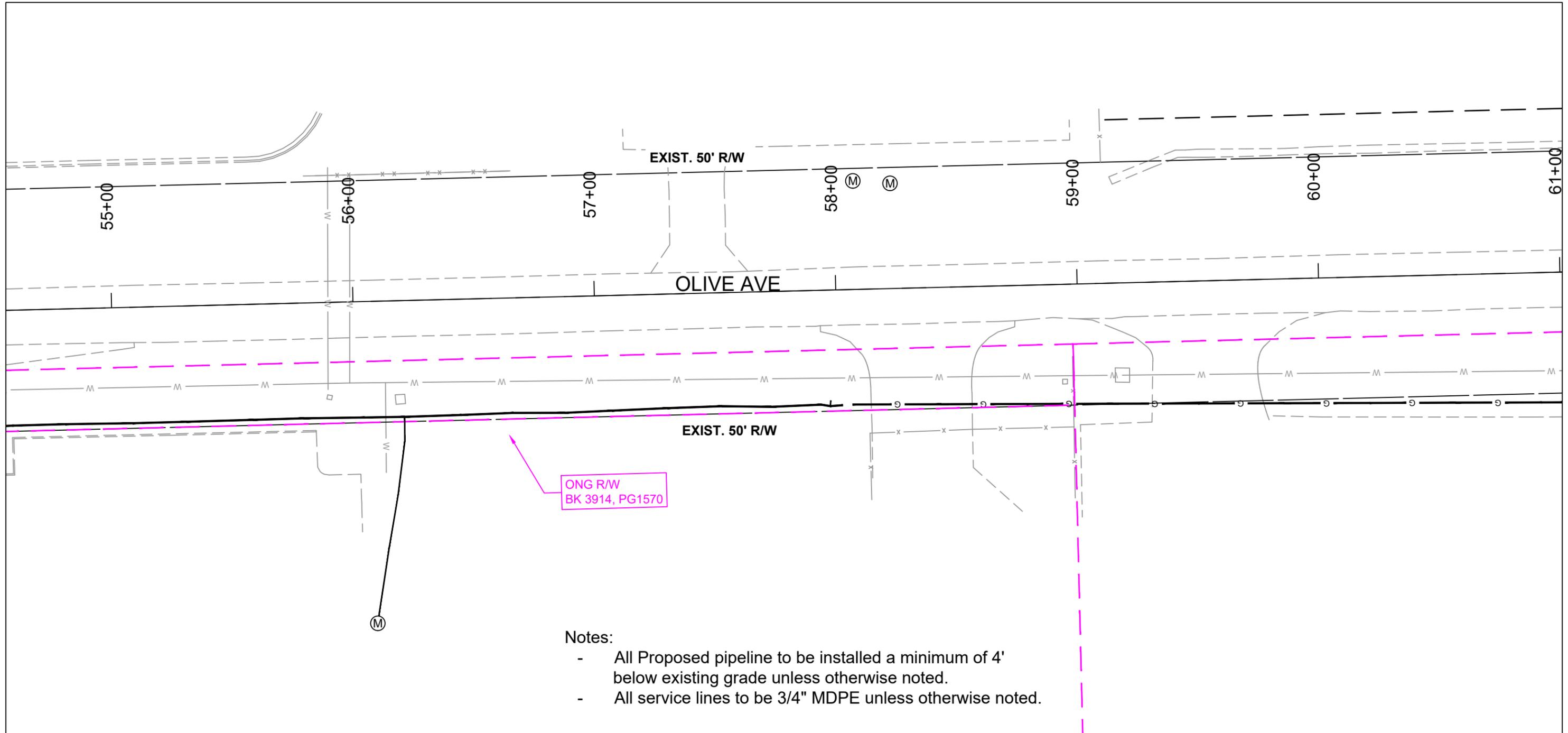
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REVISED			PRINTS ISSUED		
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OKLAHOMA NATURAL GAS COMPANY					
CITY OF BROKEN ARROW					
OLIVE AVE IMPROVEMENTS TULSA COUNTY ST1710 (North Phase)					
DESIGNED	S.H.	SURVEY	NONE	DATE	11/5/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	4
FILE NO.		DWG. NO.		OF	7



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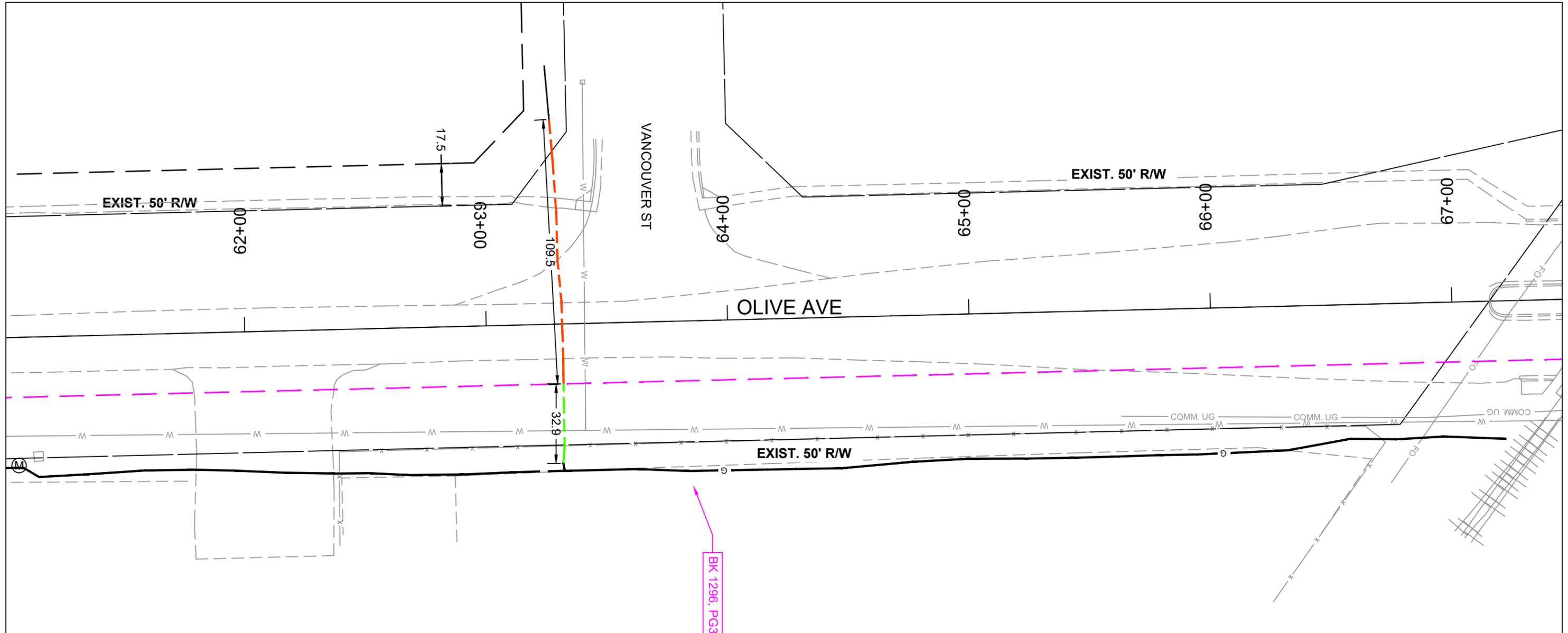
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OKLAHOMA NATURAL GAS COMPANY

CITY OF BROKEN ARROW

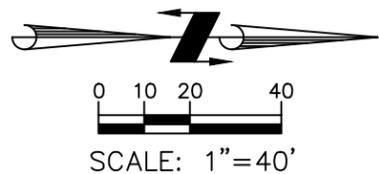
**OLIVE AVE IMPROVEMENTS
TULSA COUNTY
ST1710 (North Phase)**

DESIGNED	S.H.	SURVEY	NONE	DATE	10/8/25
DRAWN	SJBII	JO#		SCALE	AS SHOWN
CHECKED				SHEET NO.	5
FILE NO.		DWG. NO.		OF	6



Notes:

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DRAWN	SJBII	JO#		SCALE	AS SHOWN
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FILE NO.		DWG. NO.		OF	7

Line	Length	Reim?	Main
1	109.5	N	Y
2	32.9	Y	Y
3	4.0	Y	Y
4	14.2	N	Y
5	47.7	N	Y
6	63.8	N	Y
7	11.5	Y	Y
8	9.8	Y	Y
9	106.6	Y	Y
10	16.8	N	Y
11			
12			
13			
14			
15			
16			
17			
18			
19			
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39			
40			
41			
42			
43			
44			

In ROW	164.8	0.395356
Out of ROW	252.0	0.604644
Total	416.8	

FORM 428 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between John D. Mayo and Lillian C. Mayo, husband and wife; Allene T. Mayo, a widow and a single person; Virginia Mayo Ownby, a widow and a single person; Cass Allen Mayo, Jr. and Ruth Hall Mayo, husband and wife hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the S/2 SW/4 of Section 4, Township 18 North, Range 14 East.

STATE OF OKLAHOMA
FILED FOR RECORD
FEB 9 2 27 PM '70
CLYDE WILKINSON
COUNTY CLERK

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
- 2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
- 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
- 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 22nd day of JANUARY, 1970.

Cass Allen Mayo, Jr.
Ruth Hall Mayo

John D. Mayo
Lillian C. Mayo
Allene T. Mayo
Virginia Mayo Ownby

STATE OF OKLAHOMA
COUNTY OF TULSA SS.

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 22 day of January, 1970, personally appeared Cass Allen Mayo, Jr, Ruth Hall Mayo, John D. Mayo, Lillian C. Mayo, Allene T. Mayo, Virginia Mayo Ownby to me known, to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

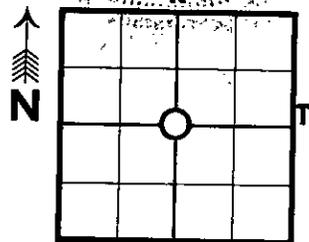
Betty Warren
Notary Public

RECORDING DATA



Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871
Tulsa, Oklahoma 74102

Negotiated by J. R. Lillard Rods 80
Line A-600 Service J.O. 515-14-73 R/W#



Entered Indexed

02500000 21 38 4

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

NOV 21 1918

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Loren L. Lewis and Florida P. Lewis

husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the South 320 feet of the SW/4 NW/4 SW/4 of Section 4, Township 18 North, Range 14 East.

4-18N-14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
- 2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
- 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
- 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 11th day of DECEMBER, 1969

Loren L. Lewis
Loren L. Lewis

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

Florida P. Lewis
Florida P. Lewis

JAN 22 2 42 PM '70
SS. *Clyde Winterringer*
CLYDE WINTERRINGER
COUNTY CLERK

STATE OF OKLAHOMA
COUNTY OF TULSA

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 11 day of December, 1969, personally appeared Loren L. Lewis and Florida P. Lewis, husband and wife to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

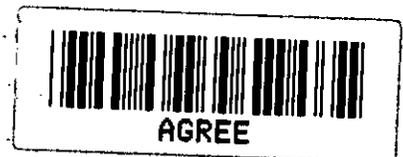
Given under my hand and seal of office the day and year last above written.

My Commission Expires Sept. 14, 1971

J. R. Lillard
Notary Public

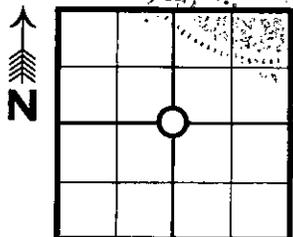
RECORDING DATA

Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871
Tulsa, Oklahoma 74102



Negotiated by J. R. Lillard Rods 19

Line A-600 Service J.O. 515-14-73 R/W#



Entered Indexed

200

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

NOTARY PUBLIC

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same, as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.



RIGHT OF WAY AGREEMENT

Form 428 (1-00) *OK-1080477*

M

THIS AGREEMENT, made and entered into by and between **JOHN BEN EITEL and ELAINE G. EITEL, Husband and wife** hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a Division of ONEOK, Inc., an Oklahoma corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of **Tulsa**, State of **Oklahoma**, and more particularly identified and described as follows, to-wit:

The South 15 ft. of the North 315 ft. of the SW/4 NW/4 SW/4 Section 4-T18N-R14E LESS AND EXCEPT 30 ft. along the West side for road purposes thereof.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops and premises, which may be suffered by reason of laying, relaying, maintaining, operating or removing said line of pipe. If not mutually agreed upon, the parties may agree to have damages ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 19 day of December, 2001.

John Ben Eitel
John Ben Eitel

Elaine G. Eitel
Elaine G. Eitel

ENTERED 1-29-02

SCANNED _____

INDEXED _____

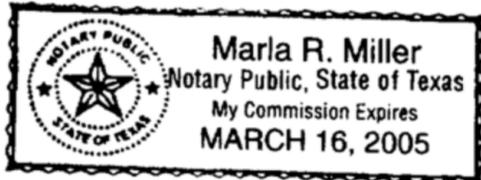
STATE OF Texas)
COUNTY OF Jefferson) SS.

This instrument was acknowledged before me on the 19th day of December, 2001, by John Ben Eitel and Elaine G. Eitel

My Commission Expires: March 16 2005 *Marla Miller* NOTARY PUBLIC

Negotiated by Tom Schellhorn Rods 40 N/P Line Broken Arrow Distri. J.O. 021.051.2142.010001 RW#

83
999469
1-8-02



6677 2283
RT-J Oklahoma Natural Gas Co. 170 Box 871/Tulsa, OK 74102

FORM 428 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Boyd Cook and Little Cook, husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the North 340 feet of the NW/4 NW/4 SW/4 of Section 4, Township 18 North, Range 14 East.

4-18N-14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
- 2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
- 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
- 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 11th day of DECEMBER, 1969.

STATE OF OKLAHOMA
TULSA COUNTY
FILED OR RECORDED

JAN 22 2 42 PM '70

Boyd Cook
Boyd Cook
Little Cook
Little Cook

STATE OF OKLAHOMA

COUNTY OF TULSA

CLYDE WINTERRINGER
COUNTY CLERK

SS. *Clyde Winterringer*

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 11 day of December, 1969, personally appeared Boyd Cook and Little Cook, husband and wife

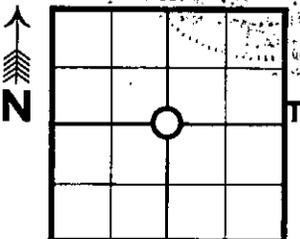
to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires: My Commission Expires Sept. 14, 1971

J.R. Lillard
Notary Public

RECORDING DATA



Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871
Tulsa, Oklahoma 74102



Negotiated by J. R. Lillard Rods 21

Line A-600 Service J.O. 515-14-73 R/W#

Entered Indexed

200

00300000 121 5552

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

1501 12/10/00

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____
COUNTY OF _____

ss. _____

Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public.

My Commission Expires _____

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Charles R. Eitel, for himself and as attorney in fact for John Ben Eitel

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the South 295 feet of the NW/4 NW/4 SW/4 and the West 50 feet of the North 315 feet of the SW/4 NW/4 SW/4 of Section 4, Township 18 North, Range 14 East.

4-18N-14E

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 31st day of DECEMBER, 1969

STATE OF OKLAHOMA TULSA COUNTY FILED OR RECORDED

JAN 22 2 42 PM '70

Charles R. Eitel, for himself and as attorney in fact for John Ben Eitel

Charles R. Eitel

STATE OF OKLAHOMA

CLYDE WINTERRINGER COUNTY CLERK

COUNTY OF TULSA

SS.

Sue Jordan

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 31 day of December, 1969, personally appeared Charles R. Eitel, for himself and as attorney in fact for John Ben Eitel to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires:

My Commission Expires Sept 14, 1971

J.R. Lillard Notary Public

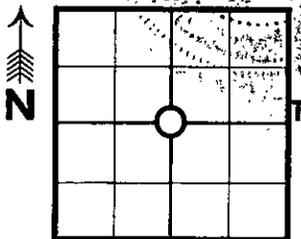
RECORDING DATA



Return to: OKLAHOMA NATURAL GAS COMPANY Land & Geological Department Box 871 Tulsa, Oklahoma 74102

Negotiated by J. R. Lillard Rods 37

Line Service Line J.O. 515-14-73 R/W# A-600



Entered Indexed

2.00

00500000 121 8552

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument; and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____
COUNTY OF _____

ss.

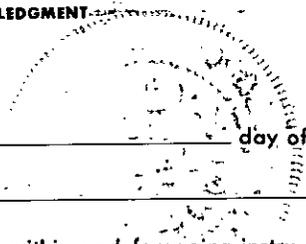
Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.



57144

FORM 428 11-59

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between

Clint Cross and Melba M. Cross, husband and wife

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Tulsa

State of Oklahoma, and more particularly identified and described as follows, to-wit:

A gas line to be installed within the West 50 feet of the SW/4 NW/4 of Section 4, Township 18 North, Range 14 East.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
- 2. That said Grantee hereby covenants to bury its pipe 24-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
- 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
- 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of, and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 17 day of JAN 17, 1970

STATE OF OKLAHOMA TULSA COUNTY FILED OR RECORDED

Clint Cross

JAN 22 2 42 PM '70

Melba M. Cross Melba M. Cross

CLYDE WINTERRINGER COUNTY CLERK

STATE OF OKLAHOMA

COUNTY OF TULSA

SS. Sue Jordan

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 17 day of January, 1970, personally appeared Clint Cross and Melba M. Cross, husband and wife

to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires: My Commission Expires, Sept. 14, 1971

J. R. Lillard Notary Public

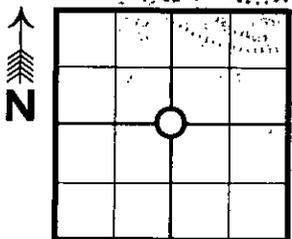
RECORDING DATA



Return to: OKLAHOMA NATURAL GAS COMPANY Land & Geological Department Box 871 Tulsa, Oklahoma 74102

Negotiated by J. R. Lillard Rods 20

Line A-600 Service J.O. 515-14-73 R/W#



Entered Indexed

STATE OF OKLAHOMA,
COUNTY OF _____

} ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

} ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

STATE OF OKLAHOMA,
COUNTY OF _____

} ss.

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this _____ day
of _____, 19____, personally appeared _____

to me known to be the identical person _____ who executed the within and foregoing instrument, and acknowledged to
me that _____ executed the same as _____ free and voluntary act and deed, for the uses and purposes
herein set forth.

Witness my hand and official seal.

Notary Public.

My Commission expires _____

CORPORATION ACKNOWLEDGMENT

STATE OF _____
COUNTY OF _____

} ss.

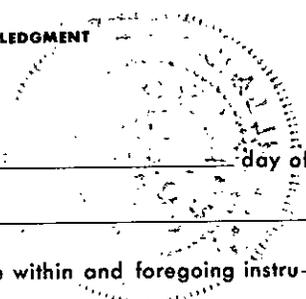
Before me, the undersigned, a Notary Public, in and for said County and State, on this _____ day of
_____, 19____, personally appeared _____

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instru-
ment as its _____ and acknowledged to me that he executed the same as his free and voluntary act and deed,
and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires _____

Notary Public.



OKLAHOMA NATURAL GAS COMPANY

POST OFFICE BOX 871

TULSA, OKLAHOMA 74102

December 22, 1969

Mr. Clint Cross
5319 South Irvington
Tulsa, Oklahoma 74135

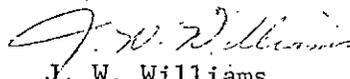
Dear Mr. Cross:

RE: RIGHT-OF-WAY FOR INSTALLATION OF
2" M.P. GAS MAIN IN SW/4 OF NW/4
SEC. 4, T18N, R14E, TULSA COUNTY.

Oklahoma Natural Gas Company is proposing to install a 2" medium pressure gas line across the above described property. It is understood that you are contemplating future industrial development of this tract with possibility of installation of a forging plant. It is further understood that you were in doubt as to the capacity of the proposed line to serve the operation when the development occurs.

This is to assure you that we have adequate supply to increase pressures on the 2" main or in event this is inadequate to serve your load, we will install an additional main to meet your requirements.

Sincerely,


J. W. Williams



578481

RIGHT OF WAY AGREEMENT

BOOK 1296 PAGE 313

THIS AGREEMENT made and entered into by and between

Boline Anderson (a widow), hereinafter called the Grantor,
and Oklahoma Natural Gas Company, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor for and in consideration of the sum of One Ed More Dollars to him in hand paid by said Grantee, the receipt of which is hereby acknowledged, and for and in consideration of the agreements and covenants hereinafter contained, does hereby grant to the said Grantee, the Right of Way to lay, maintain, operate, relay and remove a pipe line for the purpose of the transportation of Gas, with right of ingress and egress to and from the same, on, over and through certain lands situated in the County of Tulsa

State of Oklahoma, described as follows, to-wit: North Half of the Northwest Quarter of Section (4) Twp 18 North Range 14 East (N 1/2 of NW 1/4)

Except 21.50'

IT IS HEREBY MUTUALLY AGREED BETWEEN THE PARTIES HERETO AS FOLLOWS:

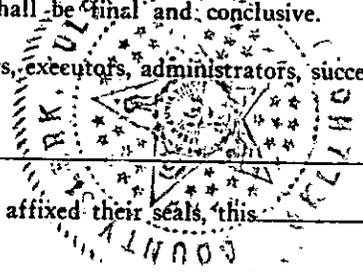
1. That the said Grantor is to fully use and enjoy the said premises, except the easement for the purpose hereinbefore granted to said Grantee.
2. That said Grantee hereby covenants to bury its pipe so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its line of pipe.
4. That the Grantee shall pay all damages to fences, crops and premises, which may be suffered by reason of laying, maintenance, operation or alteration of said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This contract shall bind and run in favor of the respective parties hereto, their heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have hereunder set their hands and affixed their seals, this

12 day of Oct, 1938

Boline Anderson



1938 NOV 9 AM 8 16
I hereby certify that this instrument was filed for record in my office at
Tulsa, Oklahoma, Tulsa County, Oklahoma



STATE OF OKLAHOMA,
COUNTY OF Tulsa

Before me, the undersigned, a Notary Public, in and for the County aforesaid, on this 12th day of Oct, 1938, personally appeared

Boline Anderson a widow

to me, known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes herein set forth.

Witness my hand and official seal.

C. E. Heath
Notary Public.

My Commission expires July 26, 1942

CW (Rebecca Johnson #1)

R/W No. Line SW/REBECCA To HISORVI #1
Job Order # 625 : BAUDEN Y MOORE

578481

DIRECT

Sec. 4 Twp. 18N Range 14E

County Tulsa Belle Twp.

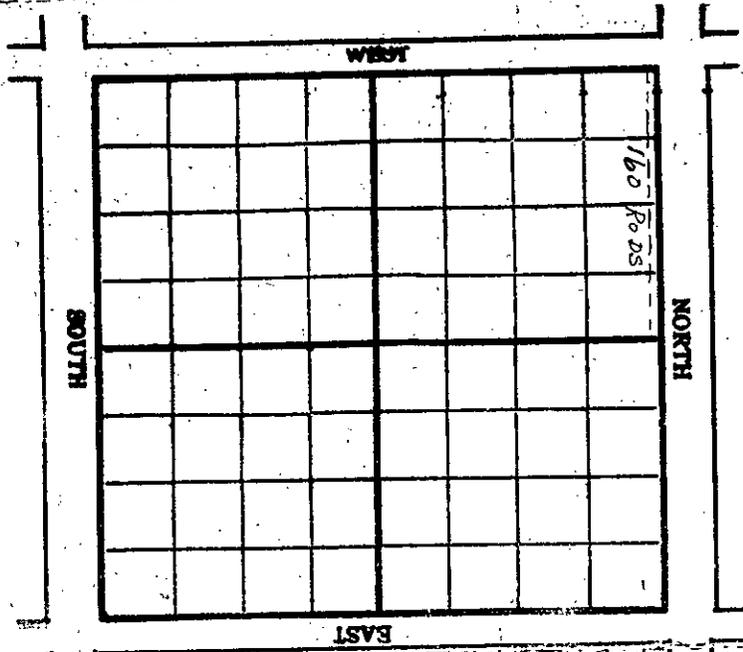
Grantor Boline Anderson, a widow

P. O.

Anderson INDIRECT

To ?
Abbe Nat. Gas Co.

To (Boline Anderson & 1)



When Recorded Return to
Oklahoma Natural Gas Company
P. O. Box 871.

Land & Lease Department, Tulsa, Okla.

Negotiated by E. E. Stewart

Registered PS Indexed PS

4-18-14

Email: david.williams@onegas.com
IP: 12.216.62.6
Location: TULSA, OK (US)
Date: 09 Mar 2026, 12:58:23, PDT
Consent: eSignature Consent Accepted
Security Level: Email

Name: OKE11872@onegas.com Meghan A.
Email: meghan.booker@onegas.com
IP: 12.216.62.6


Signer ID: USOQRW1GH7...

Location: TULSA, OK (US)
Date: 09 Mar 2026, 11:34:27, PDT
Consent: eSignature Consent Accepted
Security Level: Email

Name: Brian Shore
Email: brian.shore@onegas.com
IP: 12.216.62.6


Signer ID: SMGCEWBDEM...

Location: TULSA, OK (US)
Date: 09 Mar 2026, 13:09:45, PDT
Consent: eSignature Consent Accepted
Security Level: Email

Document History:

Envelope Created	Cody Yost created this envelope on 09 Mar 2026, 07:57:58, PDT
Invitation Sent	Invitation sent to Cody Yost on 09 Mar 2026, 08:01:38, PDT
Invitation Accepted	Invitation accepted by Cody Yost on 09 Mar 2026, 08:01:38, PDT
Signed by Cody Yost	Cody Yost signed this Envelope on 09 Mar 2026, 08:01:44, PDT
Invitation Sent	Invitation sent to OKE11872@onegas.com Meghan A. on 09 Mar 2026, 08:01:44, PDT
Invitation Accepted	Invitation accepted by OKE11872@onegas.com Meghan A. on 09 Mar 2026, 11:26:21, PDT
Signed by OKE11872@onegas.com Meghan A.	OKE11872@onegas.com Meghan A. signed this Envelope on 09 Mar 2026, 11:34:27, PDT
Invitation Sent	Invitation sent to Morgan Pilkington on 09 Mar 2026, 11:34:28, PDT
Invitation Accepted	Invitation accepted by Morgan Pilkington on 09 Mar 2026, 11:36:17, PDT
Signed by Morgan Pilkington	Morgan Pilkington signed this Envelope on 09 Mar 2026, 11:37:09, PDT
Invitation Sent	Invitation sent to Tonya Means on 09 Mar 2026, 11:37:10, PDT
Invitation Accepted	Invitation accepted by Tonya Means on 09 Mar 2026, 12:01:51, PDT
Signed by Tonya Means	Tonya Means signed this Envelope on 09 Mar 2026, 12:03:14, PDT
Invitation Sent	Invitation sent to David Williams on 09 Mar 2026, 12:03:14, PDT

Invitation Accepted	Invitation accepted by David Williams on 09 Mar 2026, 12:57:59, PDT
Signed by David Williams	David Williams signed this Envelope on 09 Mar 2026, 12:58:23, PDT
Invitation Sent	Invitation sent to Brian Shore on 09 Mar 2026, 12:58:23, PDT
Invitation Accepted	Invitation accepted by Brian Shore on 09 Mar 2026, 13:09:28, PDT
Signed by Brian Shore	Brian Shore signed this Envelope on 09 Mar 2026, 13:09:45, PDT
Executed	Document(s) successfully executed on 09 Mar 2026, 13:09:45, PDT
Signed Document(s)	Link emailed to cody.yost@onegas.com
Signed Document(s)	Link emailed to megan.booker@onegas.com
Signed Document(s)	Link emailed to OKE19789@onegas.com
Signed Document(s)	Link emailed to oke22014@onegas.com
Signed Document(s)	Link emailed to david.williams@onegas.com
Signed Document(s)	Link emailed to brian.shore@onegas.com