

**AGREEMENT
GAS FACILITIES RELOCATION
E COLLEGE AND OLD SH51 SALT DOME
CITY OF BROKEN ARROW PROJECT NUMBER 2553230
WAGONER COUNTY**

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Wagoner County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on December 27, 2024. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the attached plan sheets and cost estimate(s). Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$94,654.93 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

It is further understood, and City by accepting this proposal agrees, that City will reimburse the Company in accordance with this agreement within thirty (30) days after the said relocation work has been completed and Company's statement for City's costs thereof has been submitted. Company agrees that in the event Company should determine prior to commencement of construction that the revised estimated amount of the reimbursement by the City may exceed the estimated cost as stated herein, Company shall notify the City of such determination in writing. City shall have the right to terminate this agreement within ten (10) days of receipt of such said written notice. If City elects to so terminate, City shall pay Company the City's share of any engineering cost incurred to date of termination. If the City does not terminate the agreement within the ten (10) days, it shall remain in full force and effect.

The Company by agreeing to or by abandoning, relocating, or modifying any of its facilities pursuant to this agreement shall not thereby be deemed to have abandoned, modified, released, or otherwise destroyed any of its rights existing at the time of the execution of this agreement under valid and subsisting private right-of-way easements granted to, obtained by or through condemnation, or otherwise vested in the Company unless the Company shall have released same by written instrument.

Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any

future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

If this proposal is not accepted by the City within one (1) year from the date of this letter, this proposal shall automatically terminate and thereafter shall not be subject to acceptance by the City unless the proposal is reinstated by Company.

Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST: **OKLAHOMA NATURAL GAS COMPANY,
A DIVISION OF ONE Gas, INC.**
Brian Shore By: *David Williams*
Signer ID: SMGCEWBDEM... Secretary - Brian Shore Signer ID: 0GDDQEC3D5M Vice President of Operations – David Williams

Dated: 07/14/2025 PDT

APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this _____ day of _____, 2025.

ATTEST: **CITY OF BROKEN ARROW
A MUNICIPAL CORPORATION**

City Clerk Mayor

APPROVED as to form and legality
D. Graham Parker

City Attorney

**OKLAHOMA NATURAL GAS COMPANY
ESTIMATED GAS FACILITIES RELOCATION COST**

E COLLEGE AND OLD SH51 SALT DOME (COB #2553230)
CITY OF BROKEN ARROW
6/24/2025

Pipe Footage in Private Easement	=	240	ft
Pipe Footage in Public Easement	=	0	ft
Total Project Footage	=	240	ft
Estimated Project Cost (Like Kind and Size)	=	\$94,655	
Estimated Project Cost (Actual Installation)	=	\$94,655	
Betterment (Actual - Like Kind and Size)	=	\$0	

Breakdown of Estimated Project Cost Like Kind and Size			
ONG Share	+	Entity Share	= Total
0	+	240	240
240	+	240	240
0.00%	+	100.00%	100.00%
\$0	+	\$94,655	\$94,655

Betterment Cost Allocation				
Sub-Total Estimated Cost	=	Entity Share	+	Betterment
Total Estimated ONG Cost	=	\$0	+	\$0 = \$0
Total Estimated Entity Cost	=	\$94,655	+	\$0 = \$94,655
Total Estimated Cost of Actual Replacement				= \$94,655

Composite Percentage of Project				
ONG SHARE	=	$\frac{\$0}{\$94,655}$	=	0.00%
ONG BETTERMENT	=	$\frac{\$0}{\$94,655}$	=	0.00%
ENTITY SHARE	=	$\frac{\$94,655}{\$94,655}$	=	100.00%



Cost Summary Report

CUE Number	48077
CUE Description	ONG BROKEN ARROW 055 NDU - E College and Old SH51 Salt Dome (COBA# 2553230)
CUE Status	AFEAPPR
Parent WO	2025-1000592577
Capital Project Number	021.055.2980.010416
Project Function	055
Version Number	1
Version Description	DESIGN
Version Estimate Type	AFEAPPR
Version Estimate Status	OKE23457
Estimator ID	Newman, Joshua
Estimator Name	2980
Cost Center	021.055.2989.FP010001
Project Funding Number	NDU
Funding Type	Apr 2, 2025
Target Start Date	Apr 1, 2028
Target Finish Date	

Table 1

Summary	Materials SubTotal	Labor & Services Subtotal	Stores OH	Labor Attends	COH	Vehicle OH	Gross Cost	Less Contribution	Total Estimated Cost
<i>Install Cost</i>	1275.63	70052.67	280.65	220.92	22825.06	0.00	94654.93	0.00	94654.93
<i>Sub Total</i>	1275.63	70052.67	280.65	220.92	22825.06	0.00	94654.93		94654.93

Table 2

WP #	Task	WP Description	Issued Material	Direct Purchase (Generic Material)	Labor Breakdown				Overheads		Total Costs
					Company Labor	Contract Labor	Stores OH	Labor Attends	Vehicle OH	COH	
20	CU	Mainline Labor	0	0.00	1207.20	68845.47	0.00	220.92	22416.85	0.00	92690.44
10	CU	Mainline Materials	1,275.63	0.00	0.00	0.00	280.65	0.00	408.21	0.00	1964.49
	<i>Sub Total</i>		1,275.63	0.00	1,207.20	68,845.47	280.65	220.92	22,825.06	0.00	94,654.93



Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I			CONTRACT	0	REDUCER,6 IN IPS X 4 IN IPS,MDPE,BUTT FUSION,DR 11,80 PSIG,ASTM D2513		16.5	1	EACH	340000470
10	I			CONTRACT	0	CAP END 4 IN IPS,MDPE,BUTT FUSION,100 PSIG,ASTM D2513		12.9	3	EACH	340000080
10	I			CONTRACT	0	COUPLING,4 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		15.51	1	EACH	340000235
10	I			CONTRACT	0	COUPLING,6 IN IPS,HDPE,ELECT 100 PSIG,BLACK,AST D2513		159.22	2	EACH	340000241
10	I			CONTRACT	0	ELBOW,4 IN IPS,MDPE,BUTT FUSION,90 DEG,DR11,100 PSIG,ASTM D2513		44.4	6	EACH	340000365
10	I			CONTRACT	0	TEE,6 IN IPS,MDPE,BUTT FUSION,DR 11,100 PSIG,ASTM D2513		22	1	EACH	340000710
10	I			CONTRACT	0	WIRE,SOLID,10 GA,HMW PE,COPPER,YELI 30 MIL INSULATION, 500 FT,HIGH,TRACEF GAS PIPELINE		60	250	FEET	342000080



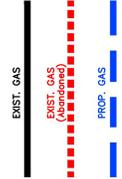
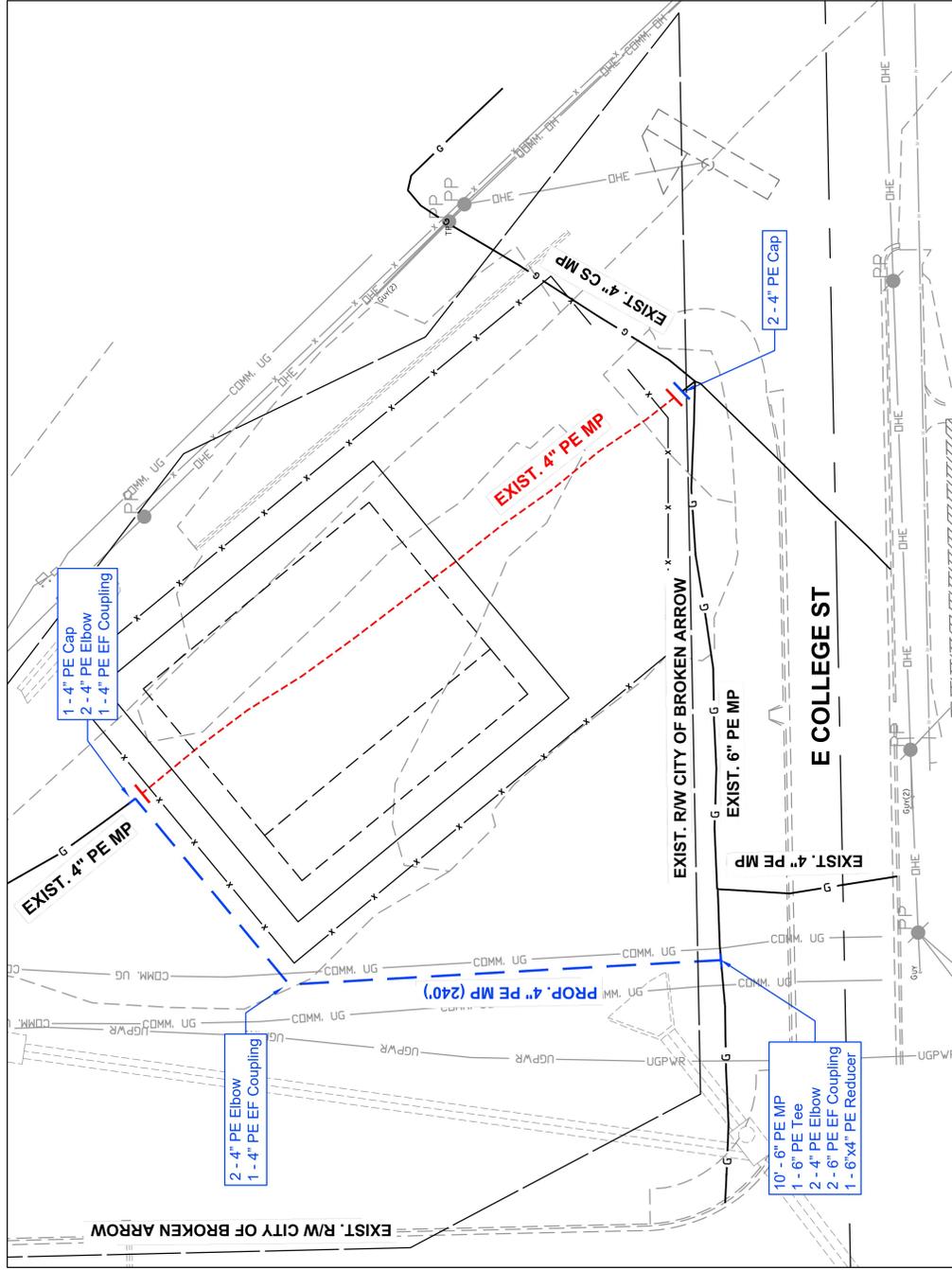
Cost Summary Report

Table 3 - Materials Detail

Station	Work	Account	AssetCode	LaborType	DirectPurchase	CU Description	Generic CU Description	LineCost	QTY	UOM	Item#
10	I	37600	1590040	CONTRACT	0	PIPE MDPE, COIL, 4.00 IN IPS, DR 11.5, 500 FT COIL, 0.395 IN WALL, NO REGRIND ALLOWED, ASTM D2513, YELLOW		868.8	240	FEET	330000065
10	I	37600	1590060	CONTRACT	0	PIPE MDPE, STICK, 6.00 IN IPS, DR 11.5, 40 FT STICKS, 0.576 IN WALL, UNI OR BIMODAL, NO REGRIND ALLOWED, ASTM D2513, YELLOW		76.3	10	FEET	330000075

Notes:

- All Proposed pipeline to be installed a minimum of 4' below existing grade unless otherwise noted.
- All service lines to be 3/4" MDPE unless otherwise noted.



OKLAHOMA NATURAL GAS
A Division of ONE Gas

MISSION
Providing reliable natural gas services to customers in Oklahoma.

VISION
The customer's choice.

CORE VALUES
Ethics • Quality • Loyalty
Value • Service

REVISED		PRINTS ISSUED	
DATE	BY	DATE	TO

OKLAHOMA NATURAL GAS COMPANY			
CITY OF BROKEN ARROW			
E COLLEGE AND OLD SH51 SALT DOME CUBA# 2553230			
DESIGNED	JIN	SURVEY	NONE
DRAWN	SJBI	JOB#	
CHECKED			
FILE NO.		DWG. NO.	
		DATE	4/2/25
		SCALE	AS SHOWN
		SHEET NO.	1
		OF	1

AGREEMENT
GAS FACILITIES RELOCATION
23rd ST. HOUSTON TO KENOSHA ST. WIDENING AND DRAINAGE IMPROVEMENTS
CITY OF BROKEN ARROW PROJECT NUMBER ST0914
TULSA AND WAGONER COUNTY

Oklahoma Natural Gas Company, a Division of ONE Gas, Inc., hereinafter called "Company," owns various medium-pressure natural gas pipelines within the construction limits of the referenced project in the City of Broken Arrow, Tulsa County, Oklahoma, which Company utilizes in the discharge of its duties as a public service corporation.

City of Broken Arrow, Oklahoma, a municipal corporation, hereinafter called "City," has requested Company to relocate these facilities to accommodate the proposed construction of the referenced project as shown on plans therefore, the latest of which were received electronically by Company on April 25, 2018. City agrees to reimburse Company in the extent and manner hereinafter stated for that portion of the cost of relocating said facilities which is for the benefit of City.

Company proposes to perform the necessary relocation of its facilities in substantial accordance with the ten plan sheets and the one-page cost estimate, all dated July 19, 2018, of which four copies each are attached. Company will bear the cost of relocating the portions of the facilities which do not occupy private rights-of-way. The City's share of the estimated cost of the necessary relocation will be \$240,796.00 all of which is to be reimbursed to Company by City.

City by accepting the proposal agrees that City shall reimburse Company for its share of the total actual relocation costs, said costs being arrived at in the same manner as used in Company's estimated cost of the project attached hereto.

Such relocation costs will be based upon, but not necessarily limited to, material suppliers', work contractors', and equipment-rental invoices; and at then-current rates and prices, company's transfer and stores expense charges for warehoused materials; payroll time sheets; indirect labor charges; auto, truck, and equipment use records; expense statements; and standard allocated overhead charges. Company's award of and payment for contracted work will be based upon competitive bids or continuing contract, whichever appears to the Company will be most practical and economical.

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Further, should the Company in the course of relocating the above-described facilities relocate any of such facilities presently located on private right-of-way onto public right-of-way, the Company shall be deemed in respect to such facilities to have retained sufficient easement and other rights such that if said facilities are encompassed within any

future governmental project requiring relocation, adjustment, or abandonment of such facilities, that the Company shall be entitled to reimbursement for the cost of such relocation, adjustment, or abandonment from the governmental agency requiring the same; provided, however, this provision shall not be construed as requiring reimbursement by the City of Broken Arrow except when such relocation, adjustment, or abandonment is required for a project of the City of Broken Arrow.

Any changes made by the City in this proposal as submitted by the Company shall be subject to the written acceptance thereof by the Company before there is any binding contract between the parties.

City by accepting this proposal warrants that it now has or will have unencumbered funds available with which to pay the relocation costs to the extent herein above provided.

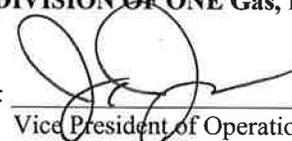
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Company respectfully requests that the City of Broken Arrow agree to the terms of this proposal by signing in the space provided below and returning one executed copy to us.

ATTEST:


Secretary - Brian Shore

**OKLAHOMA NATURAL GAS COMPANY,
A DIVISION OF ONE Gas, INC.**

By: 
Vice President of Operations - Jim Jarrett

Date: 9/10/18

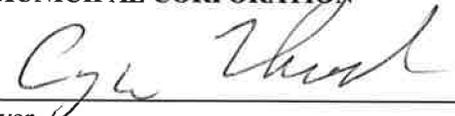
APPROVED AND ADOPTED by the City Council of the City of Broken Arrow this 5TH day of NOVEMBER, 2018.

ATTEST:


City Clerk - Deputy



**CITY OF BROKEN ARROW
A MUNICIPAL CORPORATION**


Mayor

APPROVED as to form and legality

Asst. 
City Attorney

**OKLAHOMA NATURAL GAS COMPANY
ESTIMATED GAS FACILITIES RELOCATION COST
E. 23RD STREET - HOUSTON TO KENOSHA
CITY OF BROKEN ARROW/STATE JOB NO. JP 26308(04)**

<u>MATERIAL COST:</u>	<u>QTY</u>	<u>UNIT COST</u>	<u>AMOUNT</u>
6" 5/8" O.D. PIPE-STEEL, 280 WALL, 18.99#/FT, API-5L X-52, ERW 20 MIL ARO	180 ft.	14.21	\$2,558
4 1/2" O.D. PIPE-STL, 237" WALL, 10.80#/FT, API-5L, X-52 ERW, ARO 20 MILLS	760 ft.	8.50	\$6,460
2 3/8" O.D. PIPE-STL, 154" WALL, 3.66#/FT, API-5L X-52, ERW ARO 20 MILLS	120 ft.	4.07	\$489
8" PIPE-PE 2406/PE2708, .578 WALL, SDR 11.5, 500' COIL	280 ft.	4.77	\$1,336
8" PIPE-HDPE, IPS, 802 WALL, SDR 11.5, 40' LENGTHS	180 ft.	5.32	\$958
4" PIPE-PE 2406/PE2708, .395" WALL, SDR 11, COIL 600'	360 ft.	2.27	\$818
4" PIPE-HDPE, IPS, 218 WALL, SDR 11, 40' LENGTHS	160 ft.	2.52	\$404
2" PIPE-PE 2406/PE2708, .216 WALL, SDR 11, 20' LENGTHS	40 ft.	0.68	\$28
6" TEE-WD, STOP, 3-WAY, SCFD, WD, FLANGED	2 ea.	960.26	\$1,921
4" TEE-WD, STOP, 3-WAY, SCFD, WD, FLANGED	5 ea.	459.60	\$2,298
2" TEE-WD STOP 3-WAY, SCFD WD THRD CAP	1 ea.	109.86	\$110
2" FITTING-STOP LINE WELD 80 LB WP	8 ea.	51.89	\$416
8"X2" TEE-TAPPING, ELECTROFUSION MD PE 2406 HIGH VOLUME	2 ea.	61.13	\$123
4" FITTING-TRANSITION, ST-PL, WELD COATED WITH TRACER	3 ea.	32.25	\$97
6" ELBOW-ST WELD 90 DEG LR STD GRADE B, SMLS	4 ea.	51.96	\$208
4" ELBOW-ST WELD 90 DEG LR STD GRADE B, SMLS	6 ea.	23.54	\$142
2" ELBOW-ST WELD 90 DEG LR STD GRADE B, SMLS	2 ea.	9.66	\$20
6" ELBOW-BUTT FUSION, 90 DEG, MD PE 2406	6 ea.	20.03	\$121
4" ELBOW-BUTT FUSION, 90 DEG, MD PE 2406	5 ea.	7.40	\$37
2" ELBOW-BUTT FUSION, 90 DEG, MD PE 2406	4 ea.	2.35	\$10
4" TEE WELD STD GRADE B, SMLS	1 ea.	50.25	\$51
4"X2" REDUCER-ST CONCENTRIC WELD STD	1 ea.	23.27	\$24
6" TEE-BUTT FUSION, MDPE 2406	2 ea.	22.00	\$44
6"X4" REDUCER-BUTT FUSION	3 ea.	16.40	\$50
6" CAP-STEEL-WELD STD, GRD B SMLS	4 ea.	24.10	\$97
4" CAP-STEEL-WELD STD, GRD B SMLS	10 ea.	14.15	\$142
2" CAP-STEEL-WELD STD, GRD B	2 ea.	9.25	\$19
6" CAP-BUTT FUSION, MD PE 2406	1 ea.	11.80	\$12
2" CAP-BUTT FUSION, MD PE 2406	4 ea.	2.00	\$8
6" COUPLING-PE ELECTROFUSION, HD, 100 PSIG, BLACK, ASTM D2513	2 ea.	39.16	\$79
4" COUPLING-PE ELECTROFUSION, HD, 100 PSIG, BLACK, ASTM D2513	2 ea.	11.09	\$23
17# ANODE-CAST, MAGNESIUM, PACKAGED, 10FT LEAD, H-1 ALLOY, .05 COPPER	8 ea.	49.07	\$393
5# ANODE-CAST, MAGNESIUM, PACKAGED, 10FT LEAD, H-1 ALLOY, .05 COPPER	1 ea.	18.17	\$19
#10 AWG-WIRE-TRACER, FOR BORING, SOLD COPPER, ASTM B-1, YELLOW 500' COIL	1,000 ft.	0.16	\$160
4# GAUGE STRANDED CABLE BOND WIRE	1,000 ft.	0.16	\$160
4"X9" ROLL-WRAP-PIPE, MICROCRYSTALLINE #2 WAX, BROWN	48 ea.	11.77	\$565
GALLON-PRIMER-TEMCOAT 3000 PRIMER	2 ea.	37.25	\$75
COATING-PIPE, LIQUID EPOXY, HIGH BUILD, TWO PART KIT, TWO LITER	10 ea.	46.25	\$463
41"-54" BOX-VALVE, ABS, SCREW TYPE, 5.25" SHAFT DIA., FLANGED NON-LOCK VENT LID	2 ea.	55.19	\$111
28"-39" BOX-VALVE, ABS, SCREW TYPE, 5.25" SHAFT DIA., FLANGED NON-LOCK VENT LID	1 ea.	50.74	\$51
4" VALVE-GATE, RAISED FACE, FLANGED, ANSI 150, 275# WP, STL W/SQ, OP NUT	1 ea.	873.81	\$874
4" FLANGE-WELD NECK, RAISED FACE, ST, 150LB	2 ea.	15.29	\$31
4" GASKET-TYPE F, 4"X-125" (1/8"), NON ASB, NITRILE COVERED PHENOLIC, ANSI 150	2 ea.	5.86	\$12
5/8" X 4 1/2" BOLT, STUD W/2-2H HEX NUTS, ASTM GR-B7	16 ea.	0.64	\$11
2" VALVE-GATE, RAISED FACE, FLANGED, ANSI 150, 275# WP, STL W/SQ, OP NUT	1 ea.	401.16	\$402
2" FLANGE-WELD NECK, RAISED FACE, ST, 150LB	2 ea.	9.98	\$20
2" GASKET-TYPE F, 2"X-125" (1/8"), NON ASB, NITRILE COVERED PHENOLIC, ANSI 150	2 ea.	3.22	\$7
5/8" X 3 1/2" BOLT, STUD W/2-2H HEX NUTS, ASTM GR-B7	8 ea.	0.50	\$4
4" VALVE-BALL, MD PE 2406, SDR11, FULL PORT, BUTT FUSION	1 ea.	172.09	\$173
18"-34" VALVE, BOX, 0.50" TO 1.25" ABS POLY CURB, SLIP FIT ADJ. HEIGHT	3 ea.	19.71	\$60
4" MARKER BALL, PASSIVE TUNED, ANTENNA MOLDED IN PLASTIC DISK	3 ea.	8.30	\$25
Total Estimated Main Material Cost			\$22,719

<u>SERVICE MATERIAL COST:</u>	<u>QTY</u>	<u>UNIT COST</u>	<u>AMOUNT</u>
75" PIPE-MDPE IPS, .095" WALL, DR 11, COIL-500', ASTM D2513, YELLOW	20 ft.	0.19	\$4
75" CAP-BUTT FUSION, MD PE 2406	2 ea.	1.50	\$3
6"X2" TEE-TAPPING, ELECTROFUSION MD PE 2406 HIGH VOLUME	1 ea.	61.13	\$62
REDUCER, 2"X0.75" MDPE	1 ea.	34.98	\$35
75" VALVE, EXCESS FLOW, MDPE IPS, SERIES 700, DR 11	1 ea.	5.94	\$6
1" X 75" RISER SERVICE, ST TO PE, DR 11, MDPE, ANODELESS	1 ea.	32.55	\$33
1" METER SET, STEEL, DOM W/ 1" SRV REG 185000010	1 ea.	63.99	\$64
#10 AWG WIRE-TRACER, FOR BORING, SOLID COPPER, PER ASTM B-1, 1000' COIL	20 ea.	0.16	\$4
Total Estimated Service Material Cost			\$211

TOTAL ESTIMATED MATERIAL COST \$22,930

<u>INSTALLATION COST:</u>	<u>AMOUNT</u>
Stores Expense	\$5,102
Contract Construction Labor	\$162,251
Contract Drafting Services	\$11,485
Company Labor	\$8,476
Indirect Labor, Payroll, Insurance, and Taxes	\$4,675
Right of Way Cost	\$0
Restoration-Damages	\$4,950
TOTAL	\$219,869

Contingencies	\$58,720
Administrative and General Expense	\$75,270

TOTAL ESTIMATED RELOCATION COST \$353,859

FINANCIAL RESPONSIBILITY

Total within Private Right of Way = 1,231 ft.
Total within Public Right of Way = 578 ft.

COBA Share 1,231 ft. within additional required R/W 68.05% = \$240,796
1,809 ft. within total required R/W

ONG Share 578 ft. within present public R/W 31.95% = \$113,063
1,809 ft. within total required R/W

Eastern Region Engineering (Steve Bolin)
7/11/2018

The replacement of the 4" CS with 6" HDPE at station 63+28 is less than the actual replacement. A betterment is not required.

Indexed

STATE OF OKLAHOMA)
COUNTY OF WAGONER)
Filed for Record in this Office of the
COUNTY CLERK AND RECORDED

RIGHT OF WAY AGREEMENT

THIS AGREEMENT, made and entered into by and between
Pauline ~~WHITELEY~~ Whiteley

MAY 21 1968
JACK C. JONES, County Clerk
Sena ~~Blumwood~~

hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.
WITNESSETH, that said Grantor, for and in consideration of \$ 1.00 and other valuable considerations, the receipt of which is hereby acknowledged, does hereby grant to said Grantee, its successors and assigns, a permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Wagoner

State of Oklahoma, and more particularly identified and described as follows, to-wit:

An easement 5 feet in width located in the NW/4 of Section 7, Township 18-North, Range 15-East, and described by its center line as beginning at a point 27.5 feet East and 144.6 feet North of the SW/Corner of the NW/4 of said Section 7; thence North 239.4 feet to a point 384 feet North and 27.5 feet East of said SW/Corner of the NW/4 of Section 7.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
2. That said Grantee hereby covenants to bury its pipe ³⁰ inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

IN WITNESS WHEREOF, the undersigned have executed this right of way agreement this 18th day of APRIL, 1968

Pauline Whiteley
Pauline ~~WHITELEY~~ Whiteley

STATE OF OKLAHOMA }
COUNTY OF TULSA } SS.

Before me, the undersigned, a Notary Public, in and for the State aforesaid, on this 18 day of April, 1968, personally appeared Pauline Whiteley

to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

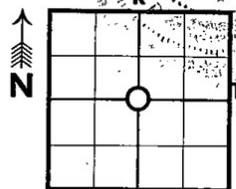
My Commission Expires
My Commission Expires Sept. 14, 1971

J. R. Lillard
Notary Public

RECORDING DATA



Return to:
OKLAHOMA NATURAL GAS COMPANY
Land & Geological Department
Box 871,
Tulsa, Oklahoma



Negotiated by J. R. Lillard Rods 14

Line Broken Arrow J. O. 515-60-26 R/W#

Distribution
Part Relocation
Due to Highway Construction

Entered _____ Indexed

208

Signature Certificate



Envelope Ref:837970a7b7754cdfb82395c7421102db68f05179

Author: OKE19642@onegas.com Cody M. Creation Date: 08 Jul 2025, 08:07:46, PDT Completion Date: 14 Jul 2025, 07:27:49, PDT

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Document Total Pages: 13

Document Signed By:

Name: OKE19642@onegas.com Cody M.

Email: cody.yost@onegas.com

IP: 12.216.62.6

Location: TULSA, OK (US)

Date: 08 Jul 2025, 08:11:27, PDT

Consent: eSignature Consent Accepted

Security Level: Email

Signer ID: 9FPJOYWSZ4...

Name: OKE22014@onegas.com Tonya L.

Email: tonya.means@onegas.com

IP: 12.216.62.6

Location: TULSA, OK (US)

Date: 11 Jul 2025, 08:32:17, PDT

Consent: eSignature Consent Accepted

Security Level: Email

Signer ID: CKDOKPLRPL...

Name: David Williams

Email: david.williams@onegas.com

IP: 12.216.62.6

Location: TULSA, OK (US)

Date: 11 Jul 2025, 08:36:21, PDT

Consent: eSignature Consent Accepted

Security Level: Email

Signer ID: 0GDQEC3D5M...

Name: Brian Shore

Signer ID: SMGCEWBDEM...

Email: brian.shore@onegas.com
IP: 2600:1700:8661:9f90:51b8:f1dc:c2fc:a05b
Location: TULSA, OK (US)
Date: 14 Jul 2025, 07:27:48, PDT
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Name: OKE11872@onegas.com Meghan A.
Email: meghan.booker@onegas.com
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Location: TULSA, OK (US)
Date: 10 Jul 2025, 06:34:09, PDT
Consent: eSignature Consent Accepted
Security Level: Email
Name: OKE19789@onegas.com Pilkington
Email: Morgan.Pilkington@onegas.com
IP: 165.85.46.172
Location: HOUSTON, TX (US)
Date: 10 Jul 2025, 05:31:23, PDT
Consent: eSignature Consent Accepted
Security Level: Email


Signer ID: USOQRW1GH7...


Signer ID: 0W2UN1GQ11...

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Invitation Sent Invitation sent to OKE19642@onegas.com Cody M. on 08 Jul 2025, 08:11:22, PDT
Invitation Accepted Invitation accepted by OKE19642@onegas.com Cody M. on 08 Jul 2025, 08:11:23, PDT
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Invitation Accepted Invitation accepted by OKE19789@onegas.com Pilkington on 10 Jul 2025, 05:30:28, PDT
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Invitation Sent Invitation sent to OKE11872@onegas.com Meghan A. on 10 Jul 2025, 05:31:23, PDT
Invitation Accepted Invitation accepted by OKE11872@onegas.com Meghan A. on 10 Jul 2025, 06:28:31, PDT
Signed by OKE11872@onegas.com Meghan A. OKE11872@onegas.com Meghan A. signed this Envelope on 10 Jul 2025, 06:34:09, PDT
Invitation Sent Invitation sent to OKE22014@onegas.com Tonya L. on 10 Jul 2025, 06:34:10, PDT
Invitation Accepted Invitation accepted by OKE22014@onegas.com Tonya L. on 11 Jul 2025, 08:09:09, PDT
Signed by OKE22014@onegas.com Tonya L. OKE22014@onegas.com Tonya L. signed this Envelope on 11 Jul 2025, 08:32:17, PDT

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Signed by Brian Shore	Brian Shore signed this Envelope on 14 Jul 2025, 07:27:48, PDT
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Signed Document(s)	Link emailed to cody.yost@onegas.com
Signed Document(s)	Link emailed to Morgan.Pilkington@onegas.com
Signed Document(s)	Link emailed to megan.booker@onegas.com
Signed Document(s)	Link emailed to tonya.means@onegas.com
Signed Document(s)	Link emailed to david.williams@onegas.com
Signed Document(s)	Link emailed to brian.shore@onegas.com